Effective	Date:	<u> </u>	10	~	 	
District #			·			

## **OIL & GAS CONSERVATION DIVISION**

## Form must be Typed

Cost, Elico	IENTIODRILL Form must be Signed All blanks must be Filled (5) days prior to commencing well				
Expected Spud Date $\frac{2}{3}$ 10 07	Spot ✓ East				
month day year	CN2 NE SW Sec. 32 Twp. 15 S. R. 21 West				
OPERATOR: License# 32218	2300 feet from N / S Line of Section				
Name: TDR Construction, Inc.	3300feet from/ E /W Line of Section				
Address: 1207 N. 1st Street East	Is SECTION   ✓ RegularIrregular?				
Address: 1207 N. 1st Street East City/State/Zip: Louisburg, KS. 66053 Contact Person: Lance Town	(Note: Locate well on the Section Plat on reverse side)				
Contact Person: Lance Town	County: Franklin				
Phone: 913-710-5400	Lease Name: Duffy Well #: W-2				
33715	Field Name: Paola-Rantoul				
CONTRACTOR: License# 33715 Name: Town Oilfield Service, Inc.	Is this a Prorated / Spaced Field?				
Name: 10441 Office Colored, inc.	Target Formation(s): Squirrel				
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 990'				
Oil / Enh Rec / Infield / Mud Rotary	Ground Surface Elevation:feet MSL				
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No				
OWWO Disposal Wildcat Cable	Public water supply well within one mile:  Yes V No				
Seismic; # of Holes Other	Depth to bottom of fresh water: 100				
Other	Depth to bottom of usable water:				
<b>A</b>	Surface Pipe by Alternate: 1 2				
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 26  Length of Conductor Pipe required: None				
Operator:	Projected Total Depth: 750'				
Well Name:	Formation at Total Depth: Squirrel				
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:				
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X				
If Yes, true vertical depth:	DWR Permit #:				
Bottom Hole Location:	(Note: Apply for Permit with DWR )				
KCC DKT #:	Will Cores be taken? Yes ✓ No				
	If Yes, proposed zone:				
ACT	DAVIT				
The undersigned hereby affirms that the drilling, completion and eventual pl					
It is agreed that the following minimum requirements will be met:	agging of this west will comply with N.S.A. 35 et. seq.				
5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to	t by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate il cementing the plugged. In all cases, NOTIFY district office prior to any cementing.				
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.				
Date: 2-26-07 Signature of Operator or Agent: Jos	Duskell Title: Agent				
	Remember to:				
For KCC Use ONLY  API # 15	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.				
This authorization expires: 9507	- If this permit has expired (See: authorized expiration date) please				
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.				
Spud date: Agent:	Well Not Drilled - Permit Expired - Signature of Operator or Agent: 1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000				
Mail to: KCC - Conservation Division, 130 S	YANGA ORFCENED-COMMONIAL				

NOV 0 9 2007

CONSERVATION DIVISION
WICHITA, KS