Effective	Date:	<u></u>	* 190*	~	1
District #	هـــــــــــــــــــــــــــــــــــــ	3			en e satuta harrina ang ang ang ang
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UIL & GAS CONSERVATION DIVISION

All blanks must be P Expected Spad Date	Must be a		ITENT TO DRILL	Form must be Signed
Expected Speed Dets	A.			All blanks must be Filled
DEPATOR: Licensee 32218 Name: TDR Construction, Inc. Name: TDR Construction, Inc. Address: 1207 N. 1st Street East Address: 1207 N. 1st Street East SECTION Regular Inequalsr? Moles: Locatal well on the Section Plar of Perose skino? Contract Person, Lance Town Contract Person Licensee 33715 Name: Town Oilfield Service, Inc. Well Drilled For: Well Class: Type Equipment: Gai Seth Rec Infect Make Robard Make			•	
DEPATOR: Licensee 32218 Name: TDR Construction, Inc. Name: TDR Construction, Inc. Address: 1207 N. 1st Street East Address: 1207 N. 1st Street East SECTION Regular Inequalsr? Moles: Locatal well on the Section Plar of Perose skino? Contract Person, Lance Town Contract Person Licensee 33715 Name: Town Oilfield Service, Inc. Well Drilled For: Well Class: Type Equipment: Gai Seth Rec Infect Make Robard Make	Expected Spud Date <u>- 3 /0</u>	07		√ East
OPERATOR: Licensee \$2218 3650 feet from V S Line of Section Range V Line of Section Ran	month day	yeár	NW - NE - SW Sec. 32 Two. 15	S. R. 21 West
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Address_LOOP N. 1st Street East City/State/Typ. Couldburg. KS. 66053 City/State/Typ. Couldburg. KS. 66053 Context Person. Lance Town Phone. \$154710-\$400 CONTRACTOR: Licensee 33715 CONTRACTOR: Cliensee 33715 Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: College Gas State College	Name TDR Construction, Inc.	kakin militan yithida kanna ahaa iliku ugu uman pamanoon ing maliday ga capi aaningga jirah maganingga maganaga		
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Lease Name: Duffy GONTRACTOR: Licenses 33715 Name: Town Oilfield Service, Inc. Well Drilled For: Well Class: Type Equipment: Water well within one-paster mile: Yes of Target Formation(s): Squiffer Water well within one-paster mile: Yes of Target Formation(s): Squiffer Water well within one-paster mile: Yes of Target Formation(s): Squiffer Water well within one-paster mile: Yes of Target Formation(s): Target Formation(s): Water well within one-paster mile: Yes of Target Formation(s): Water well within one-paster mile: Yes of Target Formation(s): Water well within one-paster mile: Yes of Target Formation(s): Water well within one-paster mile: Yes of Target Formation(s): Water Water well within one-paster mile: Yes of Target Formation(s): Water	City/State/Zin: Louisburg, KS. 66053	aakka minak minandi mengati austa 2000 diban 140 de gatan yan ay ay ay ay anfan marihari a san ayan		
Lease Name: Duffy GONTRACTOR: Licenses 33715 Name: Town Oilfield Service, Inc. Well Drilled For: Well Class: Type Equipment: Water well within one-paster mile: Yes of Target Formation(s): Squiffer Water well within one-paster mile: Yes of Target Formation(s): Squiffer Water well within one-paster mile: Yes of Target Formation(s): Squiffer Water well within one-paster mile: Yes of Target Formation(s): Target Formation(s): Water well within one-paster mile: Yes of Target Formation(s): Water well within one-paster mile: Yes of Target Formation(s): Water well within one-paster mile: Yes of Target Formation(s): Water well within one-paster mile: Yes of Target Formation(s): Water Water well within one-paster mile: Yes of Target Formation(s): Water	Contact Person: Lance Town	ACAN CARE CONTRACTOR C	County: Franklin	n reverse side)
CONTRACTOR: Licensee 33715 Name: Town Ollfield Service, Inc. Well Drillad For: Well Class: Type Equipment: Gas Storage Pool Ed. Jenéed Mode Rotary Well Drillad For: Well Class: Type Equipment: Gas Storage Pool Ed. Jenéed Mode Rotary Water well within one-querter mile: Yes Jenéed States of United Service, Inc. Saismic; of Holes Other Cable Depth to bottom of resh water: 100 Depth to bottom of usable water: 200 Surface Pipe by Allemate. 1 1 2 2 Length of Surface Pipe by Allemate. 1 1 2 2 Length of Surface Pipe by Allemate. 1 1 2 2 Length of Surface Pipe by Allemate. 1 1 2 2 Length of Surface Pipe by Allemate. 1 1 2 2 Length of Surface Pipe Planned to be set 20 Depth to bottom of usable water: 200 Surface Pipe by Allemate. 1 1 2 2 Length of Surface Pipe Planned to be set 20 Length of Surface Pipe Planned to be set 20 Length of Surface Pipe Planned to be set 20 Surface Pipe by Allemate. 1 1 2 2 Length of Conductor Pipe required. None Projected Total Depth: 500' Formation at Total Depth: Squirrel Water Source for Drilling Operations: W	Phone: 913-710-5400	repair for the first point of the first property of the first plane compared on a shown its major above pulsaries	Lease Name: Duffy	W-3
CONTRACTOR: Licensees Joint Name: Lown Diffeld Service, Inc. Well Dritted For: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Well Class: Type Equipment: Ground Surface Elevation: Feet Feet Feet William Feet William Feet William Feet Fe	₩	And Control of the Marie Control of the Control of	Field Name: Paola-Rantoul	Well #:
Target Formation(s): Soluries	CONTRACTOR: License# 33715		The state of the s	[]x- []a-
Nearest Lasse or unit boundary: 990' Seet Nearest Lasse or units one qualter units: 990' Seet Nearest Lasse or units one units one patients one patie	Name: I own Oilfield Service, Inc.	kallaying kiril, man digil manancian japang magalagan san mananda ang pangalaga, sah sanda sana da		☐ tes [X] Mo
Case	MALIN COLOMA (200			ade adamenta (14 gandere African-1840 - Afgidere Franklands andrea stadioschieria (14 gandere) este este este e Este este este este este este este este
Gas Storage Pool Ext. Air Fotary Public water surphy well within one-quarter mile: Ves Ves Wildcat Saleinot; Public water surphy well within one mile: Ves V	pung pung	e Equipment:		5. a. 1.871
Disposal Wildcat Cable		±		
Selsimic;	Comments Comments Comments	Air Rotary	•	Surrection Epitement
Depth to bottom of usable water: 200 Surface Pipe by Alternate.		Cable	***	
Surface Pipe by Alternate:	Fritzensky			or
Length of Surface Pipe Planned to be set: 20	Other		Surface Dine by Albertale	
Length of Conductor Pipe required: None	H OWANO: old wall information - 5.11			and the same of th
Well Name: Original Completion Date: Origina				amber i dikumanyingin lahe , mindo koosepuonyaansikale da kahkaissiaaad ahay daa kaaspagiingiga d
Original Completion Date: Original Total Depth: Formation at Total Depth: Squirrel Water Source for Drilling Operations: Water Source Source Methods In Source				
Directional, Deviated or Horizontal wellbore?				enables venederschriftstelleren ma market frieden i retjamen op and trockerschafter en a meliti
Directional, Devated of Piorizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Hereby certify that the statements made herein are true and to the best of my-keqwiedge and belief. For KCC Use ONLY API # 15	Original Completion Date:Original lot	tal Depth:	Carried Carried By Marie By Ma	anay filonomenia and a series and
Bottom Hole Location: DWR Permit #: DWR Permit #: Will Cores be taken? Yes If Yes, proposed zone: Yes If Yes, proposed zone: Yes If Yes, proposed zone: Yes AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone: A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office will be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging	Directional, Deviated or Horizontal wellbore?	Yes V No		
Bottom Hole Location:	If Yes, true vertical deoth:		terminal terminal	
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5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my-knowledge and belief. Date: 2 - 2 - 0 - 0 - 0 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 0 - 2 - 198 - 0 Signature of Operator or Agent: Conductor pipe required 10 feet	It is agreed that the following minimum requirements with the appropriate district office prior to sput 2. A copy of the approved notice of intent to drill s 3. The minimum amount of surface pipe as specific	will be met: udding of well; shalf be posted on ead ied below <i>shall be se</i>	ch drilling rig; of by circulating cement to the top: in all cases surfa	
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my-knowledge and belief. Date: 2-24-07 Signature of Operator or Agent: Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.	It is agreed that the following minimum requirements with the appropriate district office <i>prior</i> to sput 2. A copy of the approved notice of intent to drill 3. The minimum amount of surface pipe as specific through all unconsolidated materials plus a mini 4. If the well is dry hole, an agreement between the	will be met: udding of well; shall be posted on ear ied below shall be se imum of 20 feet into the he operator and the d	ch drilling rig; If by circulating cement to the top; in all cases surfar ie underlying formation. istrict office on plug length and placement is necess	ce pipe <i>shall be set</i>
In all cases, NOTIFY district office prior to any cementing. In hereby certify that the statements made herein are true and to the best of my-knowledge and belief. Date: 2-26-01 Signature of Operator or Agent: Title: Agent For KCC Use ONLY API # 15 - 0.59 - 25198-000 Conductor pipe required Nore feet per Alt. (2) Approved by: Approved	It is agreed that the following minimum requirements with the appropriate district office <i>prior</i> to sput 2. A copy of the approved notice of intent to drill 3. The minimum amount of surface pipe as specific through all unconsolidated materials plus a mini 4. If the well is dry hole, an agreement between the 5. The appropriate district office will be notified between the surface of the surface	will be met: udding of well; shall be posted on ear ied below shall be se imum of 20 feet into the he operator and the de fore well is either pluce	ch drilling rig; If by circulating cement to the top; in all cases surfar is underlying formation. Istrict office on plug length and placement is necess ged or production casing is cemented in:	ce pipe shall be set sary prior to plugging;
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Pate: 2-210-01 Signature of Operator or Agent: Agent Itale: Agent For KCC Use ONLY API # 15 - 059-25198-000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. (2) Approved by: Put 3-5-07 Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.	1. Notify the appropriate district office <i>prior</i> to sput. 2. A copy of the approved notice of intent to drill. 3. The minimum amount of surface pipe as specific through all unconsolidated materials plus a mini. 4. If the well is dry hole, an agreement between the total through a mini. 5. The appropriate district office will be notified beto. 6. If an ALTERNATE II COMPLETION, production or pursuant to Appendix "B" - Eastern Kansas.	will be met: udding of well; shall be posted on ear ied below shall be se imum of 20 feet into the he operator and the de fore well is either plug pipe shall be cement surface casing order	ch drilling rig; If by circulating cement to the top; in all cases surfar is underlying formation. istrict office on plug length and placement is necess ged or production casing is cemented in; ed from below any usable water to surface within 12 #133,891-C, which applies to the KCC District 3 are	ce pipe shall be set sary prior to plugging; 20 days of spud date.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas CORPORATION COMMISS	It is agreed that the following minimum requirements with the appropriate district office prior to sput 2. A copy of the approved notice of intent to drill state 3. The minimum amount of surface pipe as specific through all unconsolidated materials plus a mini 4. If the well is dry hole, an agreement between the 5. The appropriate district office will be notified beto 6. If an ALTERNATE If COMPLETION, production or pursuant to Appendix "B" - Eastern Kansas must be completed within 30 days of the spud of the hereby certify that the statements made herein are to be completed. The statements are producted in the statements and the statements are producted in the statements and the statements of the spud of the statements. The statements are producted in the statement are producted in	will be met: udding of well; shall be posted on ear ied below shall be se imum of 20 feet into the he operator and the di fore well is either plug pipe shall be cement surface casing order date or the well shall be true and to the best of Agent: Agent: Geet Geet per Alt. (2)	ch drilling rig; If by circulating cement to the top; in all cases surface to by circulating cement to the top; in all cases surface underlying formation. Istrict office on plug length and placement is necess ged or production casing is cemented in; ed from below any usable water to surface within 12 #133,891-C, which applies to the KCC District 3 are plugged. In all cases, NOTIFY district office promy-knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of silled promy-knowledge attribution plat according to field promy Notity appropriate district office 48 hours prior to submit plugging report (CP-4) after plugging is concluded to Cobtain written approval before disposing or inject. If this permit has expired (See: authorized expirate check the box below and return to the address below the content of the conte	ce pipe shall be set sary prior to plugging; 20 days of spud date. ea, alternate II cementing ior to any cementing. o Drill; spud date; pration orders; workover or re-entry; completed; ing salt water. ion date) please
/ Mail to: KCC - Conservation Division 120 C Market Dans corn with the KENCEL ACCURATE CONTROL OF THE CONTROL O	It is agreed that the following minimum requirements with the appropriate district office prior to sput 2. A copy of the approved notice of intent to drill state 3. The minimum amount of surface pipe as specification through all unconsolidated materials plus a mini 4. If the well is dry hole, an agreement between the first the appropriate district office will be notified beto 6. If an ALTERNATE II COMPLETION, production Or pursuant to Appendix "B" - Eastern Kansas must be completed within 30 days of the spud of the hereby certify that the statements made herein are to be part of the complete of the provided provided and the complete of the provided pro	will be met: udding of well; shall be posted on ear ied below shall be se imum of 20 feet into the he operator and the d fore well is either plug pipe shall be cement surface casing order date or the well shall I true and to the best of Agent: Agent: The sof approval date.)	ch drilling rig; If by circulating cement to the top; in all cases surface to the underlying formation. Istrict office on plug length and placement is necess ged or production casing is cemented in; and from below any usable water to surface within 12 #133,891-C, which applies to the KCC District 3 are plugged. In all cases, NOTIFY district office promy-knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of some File acreage attribution plat according to field promy Notify appropriate district office 48 hours prior to some Submit plugging report (CP-4) after plugging is completed to the complete of the promit plugging report (See: authorized expirate check the box below and return to the address both Well Not Drilled - Permit Expired) Signature of Operator or Agent:	ce pipe shall be set sary prior to plugging; 20 days of spud date. 22 atternate (I cementing rior to any cementing. 20 Drill; spud date; pration orders; workover or re-entry; completed; ing salt water. ion date) please elow.

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