Effective	Date: 9-10 U /
District #	The second secon

OIL & GAS CONSERVATION DIVISION

Perm must be Typed

National Amendial	TENTTO DRILL Form must be Signed All blanks must be Filled
Must be approved by KCC five	(5) days prior to commencing well
Expected Spud Date 3 10 07	process
month day year	Spot Spot
, <i>(</i>	#S2 NE - SW Sec. 32 Twp. 15 S. R. 21 West
OPERATOR: License# 32218	ieet from [N / V] 5 Line of Section
Name: TDR Construction, Inc.	Teet from V E / W Line of Section
Address: 1207 N. 1st Street East City/State/Zip: Louisburg, KS. 66053	is SECTION Regular Irregular?
	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Lance Town	County: Franklin
Phone: 913-710-5400	Lease Name: Duffy Well #: W-7 Field Name: Paola-Rantoul
CONTRACTOR: License# 33715	
Name: Town Oilfield Service, Inc.	Is this a Prorated / Spaced Field?
	Target Formation(s): Squirrel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 990'
Oil V Erih Rec V Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. V Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 100
Other	Depth to bottom of usable water: 200
New of	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 750'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No.
	If Yes, proposed zone:
AFFI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	
It is agreed that the following minimum requirements will be met:	assaug at this time samply man read to our sorq.
Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	h drilling rig
3. The minimum amount of surface pipe as specified below shall be set	t by circulating coment to the ton: in all cases surface nine shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	e underlying formation.
 If the well is dry hole, an agreement between the operator and the dis 	strict office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugg	ged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "R" - Fastern Kaneas surface account order it.	of from below any usable water to surface within 120 days of spud date. f133,891-C, which applies to the KCC District 3 area, alternate if cementing
must be completed within 30 days of the spud date or the well shall be	e plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	
	my him wedge and belief.
Date: 2-24-07 Signature of Operator or Agent:	Title: Agent
For KCC Use ONLY	Remember to:
200-20-200 000	- File Drill Pit Application (form CDP-1) with Intent to Drill;
TUIT IV	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required None feet	File acreage attribution plat according to field proration orders;
Minimum surface pipe required 20 feet per Alt. V2	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
Approved by: Rett 3-507	- Obtain written approval before disposing or injecting salt water.
The state of the s	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of approval date.)	,
Spud date Agent:	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent: You Muskell
Wail to: VCC Canada Table 1	Date: 11-7-0 RECEIVED
/ with to: NCC - Conservation Division, 130 S.	Market - Room 2078, Wichita, Kansas 67200NSAS CORPORATION COMMISSION
	CANSAS CORRECE CITALS CONTRACTOR

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