For KCC Use: Effective Date:	10-23-00
Eliective Date.	
District #	<u> </u>
com Dv.	. [2] No.

## Femil Edistricon Kansas Corporation Commission Oil & Gas Conservation Division NOTICE OF INTENT

December 2002 Form must be Typed

	ITENT TO DRILL Form must be Signed All blanks must be Filled
Must be approved by KGC live	(5) days prior to commencing well
Expected Spud Date 10-20-06	Shed.
month day year	Spot
5786	Sec. 5 Twp. 24 S. R. 25 West feet from V N / S Line of Section
OPERATOR: License# 5786	660 feet from E / / W Line of Section
Name: McGown Drilling, Inc. Address: P.O. Box 299	Is SECTION ✓ RegularIrregular?
Address: Mound City, KS 66056	
City/State/Zip:	(Note: Locate well on the Section Plat on reverse side) County: Bourbon
Phone: 913-795-2258	Lease Name: Bushman Well #:4-36
,/	Field Name:
CONTRACTOR: License# 5786	Is this a Prorated / Spaced Field? Yes V No
Name: McGown Drilling, Inc.	Target Formation(s): Mississippi
Matt Classes Time Free and	Nearest Lease or unit boundary: 660'
Well-Drilled For Well-Class: Type Equipment:	Ground Surface Elevation: feet MSL
Clare Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
✓ Gas Storage Pool Ext. Air Rotary  CWWO Disposal ✓ Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 200+
Other	Depth to bottom of usable water: 300+
	Surface Pipe by Alternate: 1 2 2
If OWWO; old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 400' Mississippi
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  Well   Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes ✓ No
	tund ' tund
g propri	KECEIVED
AFF The undersigned hereby affirms that the drilling, completion and eventual p	IDAVIT
	ugging of this well will comply with K.S.A. 55 et. seq. 10 7
It is agreed that the following minimum requirements will be met:	i de de la companya d
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on ear</li> </ol>	ch drilling rig: KCC WICHITA
The minimum amount of surface pipe as specified below shall be set	
	t by circulating centent to the look in all cases sufface dide <b>shan da sa</b> t
through all unconsolidated materials plus a minimum of 20 feet into the	ne underlying formation.
4. If the well is dry hole, an agreement between the operator and the d	ne underlying formation.  istrict office on plug length and placement is necessary prior to plugging:
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OCT 18 2006 KCC WICHITA