

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
**This Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

API # 15 - 163-21121-0001 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 3-10-1995 Spud Date.

Well Operator: Paul Bowman Oil Trust KCC License #: 33723  
(Owner / Company Name) (Operator's)

Address: 801 Codell Road City: Codell

State: Kansas Zip Code: 67663 Contact Phone: ( 785 ) 434 - 2286 M-F 7-12 AM

Lease: Largent-Dick (SWD) Well #: 1 Sec. 29 Twp. 10S S. R. 19  East  West

- E/2 - SW - NE Spot Location / QQQQ County: Rooks County, Kansas

3300 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # D-20,141  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 241' Cemented with: 191 Sacks

Production Casing Size: 4 1/2" Set at: 3773' Cemented with: 250 Sacks

List (ALL) Perforations and Bridgeplug Sets: PBTD @ 1325' Perforation at 1250' to 1300'

Elevation: 2212 ( G.L. /  K.B.) T.D.: 3851' PBTD: 1325' Anhydrite Depth: 1681'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Will Cement According to District #4's Instructions

**RECEIVED**  
KANSAS CORPORATION COMMISSION

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_ **NOV 05 2007**

CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Louis "Don" Bowman

Address: 801 Codell Road Phone: ( 785 ) 434 - 2286 M-F 7-12 AM

City / State: Codell, Kansas 67663

Plugging Contractor: Allied Cementing Company, Inc. KCC License #: 99996  
(Company Name) (Contractor's)

Address: 24 S. Lincoln Russell, Kansas 67665 Phone: ( 785 ) 483 - 2627

Proposed Date and Hour of Plugging (if known?): November 15, 2007

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: November 1, 2007 Authorized Operator / Agent: Connie J Austin  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

did

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4026

Name: Ash-Bie Oil Co

Address P.O. Box 194

Ellis, KS

City/State/Zip 67637

Purchaser: \_\_\_\_\_

Operator Contact Person: Darwin Ashbaugh

Phone (913) 726-3663

Contractor: Name: OWS Well Service

License: N/A

Wellsite Geologist: N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Ash-Bie Oil Co.

Well Name: Largent-Dick SWD

Comp. Date 3-15-95 Old Total Depth 3851

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 1325 PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. D 20,141

3-10-95 3-15-95  
Spud Date Date Reached TD Completion Date

SIDE ONE

29-10-19W

163

COPY

API NO. 15- D 20,141  
County Rooks 15-163-21121-0001

E2 SW NE Sec. 29 Twp. 10 Rge. 19  E  W

3300 Feet from  NW (circle one) Line of Section

1650 Feet from  EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Largent-Dick Well # SWD

Field Name Berland

Producing Formation \_\_\_\_\_

Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_

Total Depth 1325' PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan SWD 5-9-96  
(Data must be collected from the Reserve Pit) A

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, re-completion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Darwin L. Ashbaugh

Title PH Date 6-12-95

Subscribed and sworn to before me this 12th day of June, 1995.

Notary Public Gregory E. Saindon

Commission Expires May 5, 1996

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Form ACD-1 (7-91)

JUN 13 1995

73567

SIDE TWO

Operator Name Ash-Bie Oil Co.

Lease Name Largent-Dick Well # SWD

Sec. 29 Twp. 10 Rge. 19  
 East  
 West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

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NOV 05 2007

CONSERVATION DIVISION  
WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	N/A	241'	N/A	191	N/A
		4 1/2	N/A	3773'	N/A	250	N/A

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	1325	common	125	6% gel 2% C.C.
<input checked="" type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Cement Squeeze Record Depth
1	1250' - 1300'	1000 Gal 15%	1250-1300

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2"	1250	1220	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method				
3-15-95			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Conningled

Production Interval:  Other (Specify) SWD



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

PAUL BOWMAN OIL TRUST  
801 CODELL RD  
CODELL, KS 67663-8500

November 13, 2007

Re: LARGENT #1  
API 15-163-21121-00-01  
29-10S-19W, 3300 FSL 1650 FEL  
ROOKS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after May 11, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550