

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
**This Form must be Typed**  
Form must be Signed  
All blanks must be Filled

API # 15-137-20162-00-02 <sup>02 KCC afB</sup> (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 3-13-80.

Well Operator: Gore Oil Company (Owner / Company Name) KCC License #: 5552 (Operator's)

Address: P.O. Box 2757 City: Wichita

State: KS Zip Code: 67201-2757 Contact Phone: (316) 263-3535

Lease: Nelson C Well #: 3 Sec. 12 Twp. 5 S. R. 22  East  West

NW - NW - SE Spot Location / QQQQ County: Norton

2310 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

2310 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well

SWD Docket # \_\_\_\_\_  ENHR Docket # E-27850 <sup>KCC-12-27-04-SKA - Per CP2-3</sup> Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 255' Cemented with: 210 Sacks

Production Casing Size: 4 1/2" Set at: 3465' Cemented with: 125 Sacks

List (ALL) Perforations and Bridgeplug Sets: 1020', 750', 490', 390', 255', 3343-45'. CIBP @ 3450'. See attached diagram.

Elevation: 2051' ( G.L. /  K.B.) T.D.: 3469' PBTD: 3450' Anhydrite Depth: \_\_\_\_\_ (Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC Agents instructions.

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 05 2004**  
CONSERVATION DIVISION  
WICHITA, KS

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Gary Reh

Phone: (308) 345-1597

Address: P.O. Box 878 City / State: McCook, NE 69001

Plugging Contractor: Swift Services, Inc. (Company Name) KCC License #: 32382

Address: P.O. Box 466, Ness City, KS 67560-0466 Phone: (785) 798-2300 (Contractor's)

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10-5-04 Authorized Operator / Agent: Larry M. Jacob (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

6/05

10/04

Type:  Tubing & Packer ;  Packerless (tubing) ;  Tubingless

*Nelson C#3*

	CONDUCTOR	SURFACE	INTERMEDIATE	PRODUCTION	TUBING
15-137-20162-00-00					
SIZE	NA	8 5/8"		4 1/2	2 3/8
SETTING DEPTH		255		2465	3200
AMOUNT OF CEMENT		210 sx		125 sx	150
TOP OF CEMENT		Surface		2900	Surface
BOTTOM OF CEMENT		255		3465	3300

If Alternate II cementing, complete the following:

Perforations/D.V. Tool at 3200 feet, cemented to surface feet with 150 sx.

TUBING: Type Seal-Tite Grade J-55

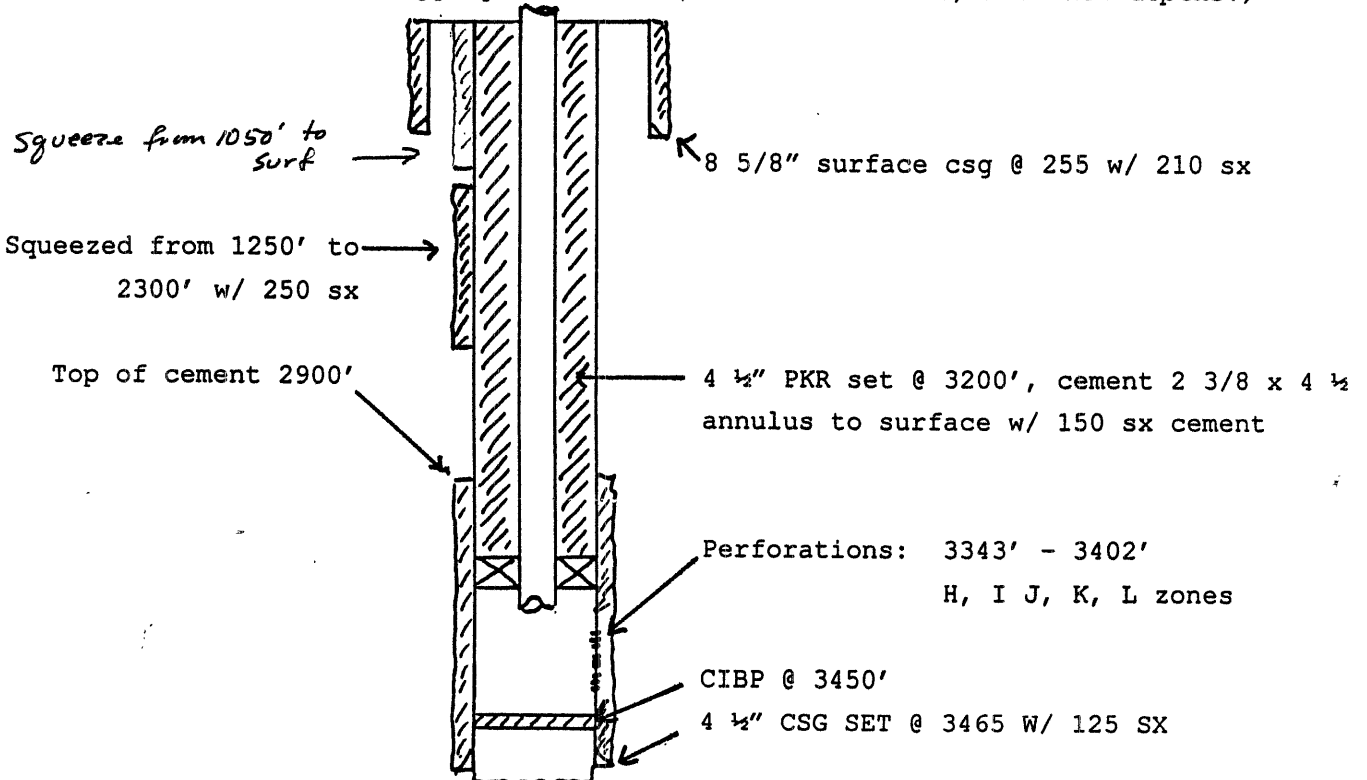
PACKER: Type MDL G compression Depth 3300

ANNULUS CORROSION INHIBITOR: Type Jacam Concentration 10 ppm

LIST LOGS ENCLOSED: Gama Ray Neutron

WELL SKETCH

(To sketch installation darken appropriate lines, indicate cement, and show depths.)



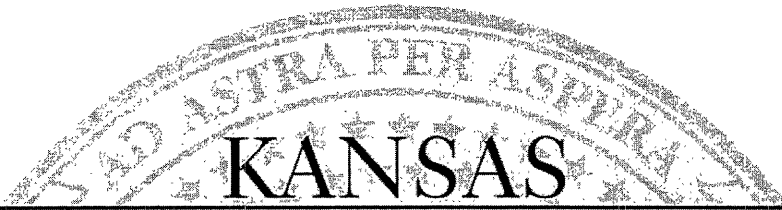
Static fluid level is 2835 feet below surface.

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OCT 05 2004

CONSERVATION DIVISION  
WICHITA, KS

7/89 Form U-



CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Gore Oil Company  
202 South St. Francis  
PO Box 2757  
Wichita, KS 67201-2757

October 05, 2004

Re: NELSON C #3  
API 15-137-20162-00-00  
NWNWSE 12-5S-22W, 2310 FSL 2310 FEL  
NORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.


**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550

Sincerely

  
David P. Williams  
Production Supervisor