

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-199-20310-00-00
Spot: W2NWNW Sec/Twnshp/Rge: 29-15S-41W
4620 feet from S Section Line, 4950 feet from E Section Line
Lease Name: JOHNSON TRUST Well #: 1-29
County: WALLACE Total Vertical Depth: 5175 feet

Operator License No.: 3581
Op Name: RED OAK ENERGY, INC.
Address: 7701 E KELLOGG DR STE 710 PO BOX
WICHITA, KS 67207 783140

String	Size	Depth (ft)	Pulled (ft)	Comments
PC		2757		400sx
PROD	5.5	5170	0	150sx
SURF	8.625	349	0	300sx
T1	2.875	5070		

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 11/29/2007 10:30 AM
Plug Co. License No.: 32997 Plug Co. Name: EASTERN COLORADO WELL SERVICE, LLC
Proposal Rcvd. from: JOHN MONDERO Company: RED OAK ENERGY, INC. Phone: (785) 475-7245

Proposed Plugging Method: Ordered 375 sxs 60/40 pozmix - 4% gel - 35 sxs gel - 600# hulls.
Plug through casing.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 11/29/2007 2:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 349' w/300 sxs cement.
5 1/2" production casing set at 5170' w/150 sxs cement.
PBTD 5169'. TD 5175'. Stage collar at 2757' w/400 sxs.
Connected to 5 1/2" production casing - pumped 75 sxs cement with 600# hulls.
Pumped 31 sxs gel spacer.
Pumped 265 sxs cement. Casing full.
Max. P.S.I. 600#. S.I.P. 600#.
Connected to 8 5/8" surface casing - pumped 23 sxs cement.
Max. P.S.I. 350#. S.I.P. 350#.

Perfs:

Top	Bot	Thru	Comments
5062	5070		

INVOICED
DATE 12-17-07
INV. NO. 2008060915

RECEIVED
DEC 05 2007
KCC WICHITA

Remarks: S.O.S. CEMENT SERVICES-TICKET #141.

Plugged through: CSG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

RED OAK ENERGY
WICHITA KS 67207

29-15S-41W
C W/2 NW NW

#1-29 JOHNSON TRUST

site 9-1/2 S & 2-3/4 E OF WESKAN KS
contr: MURFIN DRILLING #14
geol: SCOTT BANKS
date 11/19/2003

city: WALLACE
field: MOUNT SUNFLOWER SE EXT
(1/2 E)

APR 15-199-20310

card issued 06/07/2004

last revised 07/26/2004

K					
---	--	--	--	--	--

ELV: 3817 KB, 3807 GL LOG
tops.....depth/datum
B/ANH.....2776 +1041
HEEB.....4116 -299
MRW SH.....4956 -1139
MRW SD UPR.....4974 -1157
MRW SD LWR.....5063 -1246
MRW LM.....5078 -1261
RTD.....5175 -1358

IP status:

GAS, F 225 MCFGPD, NW, MRW 5062-5070, 02/14/2004
NOTE: CORR & INFO REL 7/26/2004 - CORR DATES; WAS
DELAYED COMP
CSG: 8-5/8" 349 / 300 SX (ALT 2), 5-1/2" 5170 / 150 SX, PORT
COLLAR AT 2757 / 400 SX
COMMENT: MI & RIURT 11/21 - 11/23/2003
NO CORES
DSTS TAKEN - DETAILS NA
TRGT ZN: MRW, MISS (OIL), PTD 5300 (MISS), MICT - CO,
PF (MRW SD LWR) 5062-5070, W / 4 SPF, SWB DWN, KOF
GSG, NAT, SET 2-3/8" TBG AT 5070, NO PKR, SI, IFF 225
MCFGPD, NW, 2/14/2004 - NO OTHER INFO AVAILABLE -
TEMP COMP 6/7/2004

COPYRIGHT 2004
INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS