.. STATE OF KANSAS STATE CORPORATION COMMISSION

15-163-03489:00-00

Give All, Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division		WI	ELL PLU	GGING 1	RECORD	
State Corporation Commission 800 Bitting Building	Ro	oks	0 - 1	a 26	m 108 m	20
Wichita, Kansas NORTH	***********************		or footage fro	y. Sec	Twp Re	ge(<i>E</i>) 20 (<i>W</i>
NOATH	Lease Owner	Gulf	Oil Corpo	ration	***************************************	
	Lease Name	<u>Eliza</u>	<u> </u>			. Well No2
1 4	•	P. 0.			2. Oklahom	
		ell (completed a			Dry Hole	19 50
i i	Application for	plugging filed	M		Verbally)	19 52
	Application for	plugging approve	ed	ay 15, (Verbally)	19 52
	Plugging comme	enced	Ņ	lay 10,		₁₉ 52
	Plugging comple	eted		ay 21,	Dean Las Ta	
	Reason for aba	ndonment of wel				
	If a producing	well is abandone	d date of last	production	None	19
	Was permission	obtained from	the Conservati	ion Division	or its agents bef	fore plugging was com
Locate well correctly on above Section Plat	menced?	Yes				prassms was our
Name of Conservation Agent who su	pervised plugging of thi	s well Mr	: Eldon P	etty		
Producing formation APDUCKLE	Dept	th to top205	Bottom.		Total Depth of	Well 3860 Fee
Show depth and thickness of all water	er, oil and gas formation	ns.				
OIL, GAS OR WATER RECOR	DS					CASING RECORD
Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8" OI	i	O!
				•		- <u> </u>

			<u> </u>			
			G	TALE CO.	ATION CONMISSI	
				CORPOR	William Co. E. C.	}
	***************************************			MAY	2	ON
			CO	Ns.Q5	2 4 10 12	PERCORPORE DE 1800 DE
		***************************************		Wiehir	bh 6952	J
	*************************************	•			Kensas	**************************************
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				**********************		7557 267 W + 204 20 A H 450 X 11 26 20 20 PAY 20 20 20 20 20 20 A A 20 20 20 20 20 20 20 20 20 20 20 20 20
7 5 3 4 YP MM A-	A 5 %	***************************************				
Cemented by Halliburton	Oil Well Cemer	nting Compa	ny	***************************************		
Cellar filled by contra	(If additional o	lescription is necessar	ry, use BACK of +1	his sheet)	***************************************	
Name of Plugging Contractor	None					
Address	PRESENTATION OF THE PROPERTY O	***********************		************		
			******************************	**********************	44000004400000000000000000000000000000	746440774444444444444444
—				The state of the s	A STATE OF THE PARTY OF THE PAR	
TATE OF Kansas		FY OF	Rice		, ss.	
H. H. Wri	<u>ght</u>	(em	ployee of owner	r) pr//wher/	ofr/ofostratost/of th	e above-described well
eing first duly sworn on oath, says:	That I have knowledg	ge of the facts, s	tatements, and	matters here	in contained and	the log of the above
escribed well as filed and that the sa	ame are true and correc	et. So help me (dod.	THE		
		(Signature)		[UQ/	report.	
		P	. 0. Box 5	544, Cha	se, Kansas	
G	22.	********			(Address)	
Subscribed and Sworn to before	me this 320	day of	May		19.	<u> </u>
/	. ,			MON	Connel	
ly commission expires.	14,1956		-			Notary Public.
			51—20M			
	PLUA MLE SEG-2 MOOK PAGE	GING				
	me ac-2	Cer 10 2	.			
	NOOK PAGE	18 35	The mark of the state of the st			

15-163-03-489-00-00

vell no. 2 lease Eliza

COMPANY Gulf Oil Corporation

A.F.E. 2287

DATE-DRILLING BEGAN 4-22-50

WELL COMPLETED 5-3-50

FIRST PRODUCTION

SAND RECORD

Top Arbuckle 3828!

TOTAL DEPTH 38601

INITIAL PRODUCTION

Dry Hole. Will hold for possible use as SWD well.

CASING RECORD

			_	MOING MEC	ORD				in the second
SIZE	WEIGHT	тнр.	CLASS	MAKE	SET AT DEPTH	SACKS	LBS. CAL. CHLO	PULLED	LEFT IN
8-5/8"	24	8R	A	Smls.	15931	6 00			15931
				illight of the second					
								1 (Salada) 1 (Salada)	
7								ar ar	
			1 3	and the second		300			

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	SE							0	Manager Section
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I	ir seri et Zo								
	Ro	oks							
	Co	ınt	y						I
1	Kai	nsa	8				,	Y.	

ELEVATION_ 21551

DISTANCE H: Top collar is 9 below rotary bushing.

FORMATION RECORD:

	P. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	From	To
Shale & shells		0.6	1100'
Sand			1320
Shale & shells			1520
Shale, chalk &	anhydrite		1593
Anhydrite			1595
Shale & shells			1950
Shale & lime			2140
Lime & shale	. 4		2560
Shale & lime			2740
Lime & shale			3290
Lime			3365
Lime & shale			3450
Lime	1000		3680
Lime & chert	or a		3735
Chert & conglor	nerate		3765
Lime & chert			3860

TOTAL DEPTH

ED: RL

5-26-50

