STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

15-065-00291-00-00

WELL PLUGGING RECORD

NORTH													
		NE/CNW¼SW¼"	or footage fro	m lines NE NJ	e iw	ge(E)2](W							
	Lease Owner_	Jones Lambe		rne & Farme									
	1			nese		Well No2							
	Office Address Russell, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Dry												
	Date well completed as Oil, Gas or Dry Hole)												
	i	r plugging filed_											
	Application for	r plugging appro	ved	12-3		19.52							
	Plugging comm	nenced				19.52							
		oleted				19.52							
	Reason for abandonment of well or producing formationDry												
	If a producing well is abandoned, date of last production Never produced 19												
	Was permissio	If a producing well is abandoned, date of last production Never produced 19 Was permission obtained from the Conservation Division or its agents before plugging was com											
Locate well correctly on above Section Plat	menced?	yes											
Name of Conservation Agent who sup	ervised plugging of th	is well Eld	en Petty										
Producing formation	I I	Depth to top	Bottom	P	Fotal Depth o	f Well 3958 Fee							
show depth and thickness of all water	r, oil and gas formation	ns.											
OIL, GAS OR WATER RECORI	DS					CASING RECORD							
FORMATION	CONTENT	FROM	то	SIZE	PUT IN								
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ADDRESS

OPERATORJones, Shelburne & Farmer, Inc.

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company openating. Jones, Shelburne & Taimer early name. Lembert well no 2 driving envised 12-2 is 52OFFICE ADDRESS Graham sec. 1

Inc.

CHARACTER OF WELL (Oil, gas or dishole) Elevation (Relative to sea level) DERRICK FLOOR 22/GROUND. WELL LOCATED ME 4 NE 4 NW It, East of West Line of Quarter Section

OIL OR GAS SANDS OR ZONES

Formation Perforating Record II Any From To No. of Shots From 7 Formation Name Shot Record From ō From. Size of Shot **7**

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Heebner 3531 Horonto 3558 Lansing 3575 Base of K. G.

Elevation 2278 R.B.

CEMENTING AND MUDDING

Amount Set Cement Gal, Chemical Make Cementing Method of Amount Mudding Method

(See Note)

Total pepth Arbuekke 3936

Results

Note. What method was used to protect sands if outer strings were pulled?

Rotary Tools were used from NOTE: Were bottom hole plugs used? teet to TOOLS USED Il so, state kind, depth set and results obtained Cable tools were used from feel to

INITIAL PRODUCTION TEST feet to feet, and from

Describe initial lest: whether by flow through tubing or casing or by pumping

Amount of Oil Production bbls, Size of choke, if any Type of Pump is pump is used, describe Length of test _Water

00-00-11-00-00-00-00

Give detailed desemblion and thickness of all formation.

	Shale		Shale		Shale	Shelle	100	Shelle	hells s	k Sand	PUSO A	· Send				ormation.		ない 一本語のの近れ
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Shale

Shale

Shale

I, the undersigned being first duly sworn upon oath, complete according to the records of this office and to the at this well record is true, correct and my knowledge and belief.

Vice-Prudo

My Commission expires.