# STATE OF KANSAS CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

## 15-065-00159 - 00 -00 WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	(	Graham	Coı	inty Sec.	l Two los Ro	ge(E) 21 (W)
NORTH	Location as "NI	E/CNW¼SW¼'	or footage	from lines		
	Lease Owner	Jones, She	<u>lburne</u> &	: Farmer,	ine.	***************************************
	Lease Name	Lamber	T Kangag	·		Well No
	Office Address	foll (completed o	reningo	n Din Hole)	Drv Hole	
						19
	Application for	plugging approve	ed12-1	L8 <del>-</del> 50	***************************************	19
						19
						19
	Reason for aba	ndonment of we			-	
	If a producing	well is shandons				ed 19
						ore plugging was com-
Locate well correctly on above Section Plat					_	
Name of Conservation Agent who sup				•		
Producing formation			Botte	om	Total Depth of	Well3889Fee
Show depth and thickness of all water	e, oil and gas formation	ns.				
OIL, GAS OR WATER RECORI	OS					CASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
			-	8 5/8	1651	None
***************************************			1			
		i	1	1	1	1
	1	1	1	1	1	1
1. Hole filled with he  2. Halliburton plug po  3. 1/2 sk. cotton seed  4. 15 sks. cement mixe  5. 2nd Halliburton plu  6. 1/2 sk. Hulls dumpe	ushed to 160° i hulls dumped ed and spotted us pushed to 40° ed on top of pl	on top of on top of	plug hulls	STATE		
7. 10 sks. cement mix	od and hole fil	lled with s	ame	con-la	2-2/	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
					<u> </u>	
					The state of the s	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			******************		***************************************
				*******************		.A.te-vertinging Learners of the Francisco Control of the Control
		description is necessa				
Correspondence regarding this we	ell should be addressed	toJones,	Shelbur	ne & Far	mer, Inc.	
Address	tussell	lansas	**************************	# , , , , , , , , , , , , , , , , , , ,	***********************************	
		- L	,	0.27		
TATE OF A	COUNT	TY OF		£	, SS.	
	That I have knowledge	(em	ployee of ow	mer) or (own	er or operator) of the	e above-described well,
eing first duly sworn on oath, says: escribed well as filed and that the sa	me are true and correc	ct. So help me (	And o			the log of the above-
		(Signature)	Mu	10. Far	en as	
		(Olgnature)	7		nn 640 - 1620 1220 1220 1220 1220 1220 1220 1220	######################################
	~ 1	,	***************************************	***************************************	(Address)	
SUBSCRIBED AND SWORN TO before	me this 2279	day of	Dicin	ben	195	70
			m.	16-1 - P	Butter	*****
ly commission expires	~ 28 145	~ ?	IV LE		. x-xuney	Notary Public.
y contenission expires		23-5091-s 8	-50—10M			21 Coury 1 WORC.
TO SECOND STATE OF THE PARTY OF	SANDER STEEL					

## Jones, Shelburne & Farmer, Inc.

Russell, Kansas

Russell, Kansas 15-0159-00-00 CONTRACTOR'S VERTIFIED LOG

Operator Jones, Shelburnek Farmer, Inc. Far	arm I	Name Lambert	Well No <b>1</b>	
Location SW, SW, NW Section 1-10S-21W				-
Pool NameCoun	nty _	Graham	State Kansas	_
Commencement Date 12-9-1950		_Completion Date	12-18-1950	_

ol Name		County		<u> </u>	State Kansas	
nmencer	nent Date ユ	<b>2-9-1950</b> Co	mpletion Da	te <b>121</b>	-1.950	<u> </u>
	<b>V</b>	Log of V	Well			
			1 3	Deviation		
	Depth	_ Formation		from ical (degrees)		narks
From	To			car (degrees		agarmatasi (Antonomorasi Angel
•						
0 60	160	surface hole				
65	685 1495	shale and shells shale shells & sand	<b>,</b>			
95	1760	shale shells	in			
60	1795	anhydrite				
95	1825	shale & shells	ļ.		N. 100 C.	
25	2345	shale & shells				
<b>4</b> 5	2260	shale & lime				
60	2400	lime & shale				
90 10	2610 2700	lime & shale shale & lime	, *			
00	2820	lime & shale			s.	
20	2935	lime & shale				
35	3010	lime & shale				
10	3085	lime & shale			, delection ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	
85	3210	lime & shale				
<u>10</u>	3310	lime & shale		•		
10	3385	lime & shale	4			
85 70	3470 3535	lime & shale				
35	3595	lime	in the second se			
95	3650	lime				
50	3710	lime				
<u>70</u>	3760	lime			A STATE AND A STAT	
<b>60</b>	3820	11me	. [		1. I	
20 54	3854 3885	lime lime & chert				
<i>71</i> 4	7003	ALMO S VIIOI V.	1			
					*	
			1			
			Palanananan			
			and the second s		al-	
	or consistence of the consistenc				M-Government	
	, secretarion		,	, r'in a a a a	March March	
	Name of the second	PLUGGING				
		1 / 10 - 11	ه النا أبارات	1.35arad 101	AU Schal	
		The second secon				
	Pod	SEC MANAGEMENT AND TO SECURIOR AND	JA	N X 9 195 V <del>7 <b>93</b>1 Y</del>		

CONTRACTOR SHOW Wichita, Kansas

:	Depth	Formation	Deviation from vertical (degrees)	Remarks
From	То		vertical (degrees)	
		,		•
				•
	-			
		`		
1 12		The state of the s		
*	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			
· ·				
, '		1.0		S 1
	++ <u>\$</u>			
* 1	1/1/2	property of the second		
4 Np				
, i				
•		the second		
•				•
* 1	. 1.1	21 48 - 15 Mr. A		
4 2 - 1	- 1			•
1				
* 1		,		
1 . 8 .			T	otal Depth
	1.	· '	_	· · · · · · · · · · · · · · · · · · ·

Was Well to be deepened by another Contractor?

### CASING LEFT IN HOLE AFTER COMPLETION OR ABANDONMENT

Size	Wt.	Grade	Range	Thread	FOOTAGE					ne de marie des la transportant de la companya de c
				, , , , , , , , , , , , , , , , , , ,	Delivered	Run	Set At	Unused	Pulled	Left in Hole
			40	10,000 000						
1					* /					
							·			- C
								7.		Programme and the second
									. '.,	" All Comments of the Comments

Deviation From Vertical Data Is Correct as Shown	The foregoing Well Log and other data are correct
	JONES, SHELBURNE & FARMER, Inc.
Company Superintendent (This space for Company use)	By Ohio Farmer

J-S-F No. 1

## Jones, Shelburne & Farmer, Inc.

Russell, Kansas

CONTRACTOR'S VERTIFIED LOG

Operator Jones, She Durnes, Inc. Farm	Name	Well No
Location SW, SW, SW Section 1-103-21%		
Pool Name County	Grubam	State Kanaas
Commencement Date 12-9-1950	Completion Date	12-16-1950

Log of Well										
Dep	To To	Formation	Deviation from vertical (degrees)	Remarks						
0 160 585 195 760 775 125 126 120 120 120 120 120 135 120 135 120 135 135 136 136 136 136 136 136 136 136 136 136	160 685 1495 1760 1795 1825 2400 2610 2700 2820 2935 3010 3325 3470 3535 3595 3650 3710 3760 3760 3760 3760 3885	surface hole shale and shells shale shells anhydrite shale & shells shale & shells shale & shale lime lime lime lime lime	volucal (deglees)							
			STATE CORPORATION COMM JAN X 9 1951 2019 2010 2010 2010 2010 2010 2010 2010	(E) Iscion						

Depth		Formation		Deviation from vertical (degrees)	Remarks	
From	То			The state of the s		
l						
					· ·	
		σ				
				i,		
			,			
				1		
		,	•			
	1					
					•	
ė						
	'					
					Total Depth	

			1			-		
Was	Well	to	be	deepened	by	another	Contractor?	

#### CASING LEFT IN HOLE AFTER COMPLETION OR ABANDONMENT

	-77	O1-	Dongo	Thread	FOOTAGE					
Size	Wt.	Grade	Range	Delivered Run Se		Set At	Unused	Pulled	Left in Hole	
					. ,	,				
					. :	ــر	,	-		. ′
					2	*	7.			
				<u> </u>						

Deviation From Vertical Data Is Correct as Shown	The foreg
	lO
Company Superintendent	<i>(</i> )
(This space for Company use)	ву

going Well Log and other data are correct.

NES, SHELBURNE & FARMER, Inc. Contractor

hul Farmer