

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

API No. 15-163-21-469-00-01

County...Rooks.....

NE...SE...NE... Sec. 26... Twp. 10... Rge. 20...  East  West

3630' Ft North from Southeast Corner of Section  
330' Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

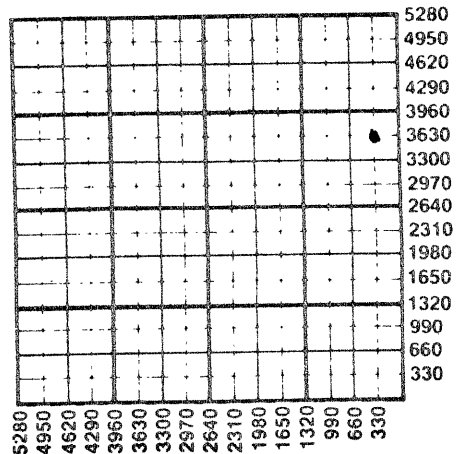
Lease Name...Sutor B... Well #...1

Field Name...Marcotte

Producing Formation...Topeka

Elevation: Ground...2160'...KB...2165'

Section Plat



Operator: License # 6484  
Name Thornton E. Anderson  
Address 212 N. Market, Suite 508  
Wichita, KS 67202  
City/State/Zip

Purchaser Mobil

Operator Contact Person William L. Anderson  
Phone (316) 265-7929

Contractor: License # 5422  
Name Abercrombie

Wellsite Geologist Raymond M. Goodin  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Thornton E. Anderson NOV 1 1986  
Well Name Sutor B  
Comp. Date 3/8/82 Old Total Depth 3729'

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

Spud Date 11/28/81 Date Reached TD 12/3/81 Completion Date 3/8/82 7/12/86  
Total Depth 3729' PBDT 3650'

Amount of Surface Pipe Set and Cemented at 246 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt  
Cement Company Name  
Invoice #

NOV 1 1986  
KCC  
cap

WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # D-5676

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

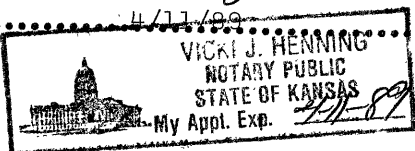
Signature William J. Anderson

Title Operations Manager Date 11/3/86

Subscribed and sworn to before me this 4th day of November 1986

Notary Public Vicki J. Henning

Date Commission Expires 4/11/89



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 26 Twp 10 Rge 20

SIDE TWO

Operator Name Thornton E. Anderson Lease Name Sutton B. Well # 1

Sec. 26 Twp. 10 Rge. 20 East  West  County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	1590' (+575)	
Topeka	3176' (-1011')	
Heebner	3386' (-1221')	
Toronto	3409' (-1244')	
Lansing	3424' (-1259')	
B/Kansas City	3632' (-1467')	
Simpson Dolo.	3686' (-1521')	
Arbuckle	3726' (-1561')	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.4	8-5/8"	20#	246	Common	180	3%cc 2%gel
Production	7-7/8	5-1/2"	14#	3727.5	60/40poz	175	10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	3686-92 + 3697-3702			500 gal. 15% non commercial		3686-3702	
3	3595-98			1000 gal. 15% NE - non comm.		3595-98	
1	3506, 3489 & 3461			1000 gal. 15% NE - non comm.		3506, 3489 & 3461	
3	3204-09			500 gal. 15% NE			
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2-7/8"	3534'	None			
Date of First Production		Producing Method					
7/12/86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
35		Bbls	MCF	84	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... Topeka  
 Used on Lease  Dually Completed  Commingled ..... 3204-09