STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 - 065-22,540 -00 -00
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Graham
DESCRIPTION OF WELL AND LEASE	SE SW SW Sec 1 Twp 105 Rge 21 X West
Operator: license #3007. name Western Kansas Exploration address P_O_ Box 126	
City/State/Zip Hays, KS 67601	Lease Name Well# Well#
Operator Contact Person Stan Younger Phone 628-2296	Field NameCooper
Contractor: license #	Producing Formation D. & A
Wellsite Geologist Randall Kilian CPG #3351	Elevation: Ground
Phone 628-6061	5280
PURCHASER Designate Type of Completion A New Well Re-Entry Workover	4950 4620 4290 3960 3630
□ Oil □ SWD □ Temp Abd REO □ Gas □ Inj □ Delayed@piffpggRPGR	ITION COMMISSION
☐ Other (Core, Water Supply etc.)	2310
If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth	8 1969 8-(989
Operator CONSERVA	TION DIVISION 1320 990 990 990
Well Name Old Total Depth	660 330
	5280 4950 4950 3360 3360 2310 1980 1320 330 330 330 330 330
WELL HISTORY Drilling Method: ☑ Mud Rotary ☐ Air Rotary ☐ Cable //	water supply information
10-4-89 10-11-89 10-11-89	Source of Water:
Spud Date Date Reached TD Completion Date	Division of Water Resources Permit #
4100'	☐ Groundwater Ft North From Southeast Corner and
Total Depth PBTD	(Well)Ft. West From Southeast Corner of Sec Twp Rge ☐ East ☐ West
Amount of Surface Pipe Set and Cemented at 206/125 sx feet	☐ Surface Water Ft North From Sourtheast Corner and
Multiple Stage Cementing Collar Used?	(Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge ☐ East ☐ West
If Yes, Show Depth Set feet	☐ Other (explain)(purchased from city, R.W.D.#)
If alternate 2 completion, cement circulated from w/ SX cmt	Disposition of Produced Water:
NITA OFA	Docket #
INSTRUCTIONS: This form shall be completed in duplicate and filed Wichita, Kansas 67202, within 90 days after completion or recompletion of any Information on side two of this form will be held confidential for a period of 12 in the confidential formation of the confidential formation of the confidential formation of the complete	well. Rules 82-3-130 and 82-3-107 apply.
for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with thiall temporarily abandoned wells.	s form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
an temporarny abandoned wells.	
All requirements of the statutes, rules, and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature Aarry	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received
	Distribution KCC SWD/Rep NGPA KGS Plug Other
Subscribed and sworn to before me this Ath day of OCHTON	19 ⊠ GS □ Plug □ Other % (Specify)
Notary Public POUNTY LA DUNGEU Date Commission Expires 1.7.91 k	CAREN YOUNGER FORM ACO 1
	NOTARY PUBLIC STATE OF KANSAS Previous forms ACO-1 & C-10)
	The state of the s

SI	17	_	TWO	
		_	1 001 1	

CASING RECORD Name						SIDE	TWO					
Show important tops and base of formations penetrated. Datall all cores. Report all drill stores giving interval baseds, time tool open and closed, flowing and shut his pressures, whether shut-in pressure resched servel, hydrocitatic pressures, bottom hold temperature, fluid recovery, and flow rates if gas to surface during test. At activities of the production of the	Operator Name .	Wes	stern Kansas	Expl	or • Lease	NameV.	Miller w	ell# . !	SEC1	. TWP.105R	3E.21	☐ Eas 🏿 We
Service personal pressures						WELL	LOG					
Samples Sent to Geological Survey	level, hydrosta	atic p	ea, time tool op ressures, botto	en and m hold	a ciosea, e temper	d base of fo , flowing an ature, fluid of log.	rmations pe d shut-in pr recovery, a	essu nd flo	res, whethe w rates if ga	r shut-in pres as to surface (sure re during	anahad atai
Name	Sample	s Sent		у .	☐ Yes	☐ No						
DST #1 1 Re-Artbuckle Topeka 3283 3283 3521 3511-3557 Hebmer 3489 3489 3529 35	Cores	aken			∐ Yes	□ 140		Nar	ne	1	Тор	Bottom
CASING RECORD new used step used step set set	DST #1	381 15" 5' FP- SIF	1-3857 '-15"-0"-0" Mud -55# ² - 726#	#				To He La Ba Re	peka ebner nsing se KC Arb		3285 3489 3529 3758 3843	
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PERFORATION RECORD shots per foot specify footage of each interval perforated Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used) Depth TUBING RECORD Size set at packer at Liner Run Yes No Date of First Production Producing method flowing pumping gas lift Other (explain) Estimated Production Per 24 Hours Bbls MCF Bbls CFPB METHOD OF COMPLETION Open hole perforation Other (specify) D & A METHOD OF COMPLETION Open hole perforation D & A Date of First Production D & A Disposition of gas: vented Open hole perforation D & A Doubly Completed.	Purpose or string	3	1 1		_	1	,			1		
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☐ used on lease ☐ Dually Completed.	Disposition of gas				□ o	pen hole	perforation		į			NTERVAL
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