

CONFIDENTIAL ORIGINAL

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11/27/09

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOV 28 2007

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363 Name: Berexco Inc. Address: P. O. Box 20380 City/State/Zip: Wichita, KS 67208 Purchaser: Central Crude Corporation Operator Contact Person: Evan Mayhew Phone: (316) 265-3311 Contractor: Name: Beredco Inc. License: 5147 Wellsite Geologist: Bryan Bynog

Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [X] Oil [ ] SWD [ ] SIOW [ ] Temp. Abd. [ ] Gas [ ] ENHR [ ] SIGW [ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth:

[ ] Deepening [ ] Re-perf. [ ] Conv. to Enhr./SWD [ ] Plug Back [ ] Plug Back Total Depth

[ ] Commingled [ ] Docket No.

[ ] Dual Completion [ ] Docket No.

[ ] Other (SWD or Enhr.?) [ ] Docket No.

03 Aug. 2007 22 Aug. 2007 28 Sept. 2007 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 189-22602-00-00 County: Stevens SE SW SE Sec. 1 Twp. 31 S. R. 35 East West 545 feet from S/N Line of Section 1850 feet from E/W Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Cutter Well #: 8 Field Name: Cutter Field

Producing Formation: Chester Sand Elevation: Ground: 2968' Kelly Bushing: 2980' Total Depth: 5810' Plug Back Total Depth: 5725' Amount of Surface Pipe Set and Cemented at 1742 Feet Multiple Stage Cementing Collar Used? [X] Yes [ ] No If yes, show depth set 3192 Feet If Alternate II completion, cement circulated from feet depth to w/ sx cm.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content 8,000 ppm Fluid volume 1,000 bbls Dewatering method used evaporation

Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith Title: ENGINEERING TECHNICIAN Date: 27/Nov/2007 Subscribed and sworn to before me this 27th day of November

Notary Public: Debbie R. Hand My Appl. Exp. 10-19-09

KCC Office Use ONLY [X] Letter of Confidentiality Attached [ ] If Denied, Yes [ ] Date: [X] Wireline Log Received [ ] Geologist Report Received [ ] UIC Distribution