

Date Commission Expires: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 133-27080-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	swnw_Sec, 23 Twp, 29 S. R. 18
City/State/Zip: Chanute, KS 66720	1840 feet from S /N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	800 feet from E /(W) (circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) NE SE (NW) SW
Contractor: Name: TXD	Lease Name: 4D Land & Cattle Co Well #: 23-6
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: multiple
Designate Type of Completion:	Elevation: Ground: 1026 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1165 Plug Back Total Depth: 1147.72
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1147.72
Operator:	feet depth to surface w/ 145 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
·	Lease Name: License No.:
8/3/07 8/6/07 8/7/07 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worker Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ever or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes rules and regulations promulgated to requi	late the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	and and the gate madery mayo been runy complied with and the statements
Quantity of Quantity	KCC Office Use ONLY
Signature: Genne Coordinate (Amman)	ROC Office use ONLY
Title: New Well Development Coordinator Date: 11/27/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 27 day of 90 Went	€€€. If Denied, Yes □ Date:
20_07	Wireline Log Received RECEIVED
4/1	KANSAS CORPORATION COMMISSI Geologist Report Received

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION WICHITA, KS

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UIC Distribution