

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION

DEC 0 7 2007

Form ACO-1 September 1999

CONSERVATION DIVISIOF orm Must Be Typed WICHITA, KS

AMENDED

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365	API No. 15 - 205-27160-00-00
Name: Layne Energy Operating, LLC	County: Wilson
Address: 1900 Shawnee Mission Parkway	
City/State/Zip: Mission Woods, KS 66205	660 feet from (S)/ N (circle one) Line of Section
Purchaser: Timethy H Wright	660 feet from E / (circle one) Line of Section
Operator Contact Person: Timothy H. Wright	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3960	(circle one) NE SE NW SW
Contractor: Name: Thornton Air Rotary	Lease Name: Mahaffey Well #: 13-36
License: 33606	Field Name: Cherokee Basin Coal Area
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 889' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1051' Plug Back Total Depth: 1046'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
GasSIGWIeIIIp. Abd.	
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFeet
	If Alternate II completion, cement circulated from 1046
Operator:	feet depth to Surface W/ 105 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
4/25/2007 4/26/2007 8/14/2007	QuarterSecTwpS. REast West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature	KCC Office Use ONLY
Title: Agent / O Date: 12/5/07	Letter of Confidentiality Attached
Subscribed and sworn to before me this <u>5</u> day of <u>Alcembe</u>	If Denied, Yes Date:
20.07.	Wireline Log Received
Notary Public: MacLaughlin Derlin	Geologist Report Received
A Macl	UIC Distribution
Date Commission Expires: 1-4-2009 Notar	y Public - State of Kansas
My Appt. Expires 1-4-2009	