

AFFIDAVIT AND COMPLETION FORM

ACO-1

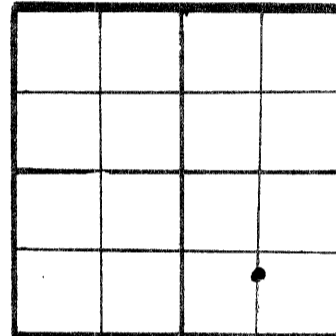
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Arrowhead Petroleum, Inc. API NO. 15 - 065 - 20,343 ~~X 00-01~~
 ADDRESS P. O. Box 8287 - Munger Station COUNTY Graham
Wichita, Kansas 67208 FIELD unknown RED LINE
 **CONTACT PERSON Paul A. Seymour, III LEASE Jeffers

PHONE 681-3921
 PURCHASER Mobil Oil Company WELL NO. #1
 ADDRESS P. O. Box 900 WELL LOCATION C N/2 S/2 SE
Dallas, Texas Ft. from _____ Line and
 _____ Ft. from _____ Line of
 the SEC. 29 TWP. 9S RGE. 22W

DRILLING CONTRACTOR Big Springs Drilling, Inc.
 ADDRESS P. O. Box 8287 - Munger Station
Wichita, Kansas 67208

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH ~~3870~~' 3876' PBTD _____
 SPUD DATE 2-14-81 DATE COMPLETED 2-15-81
 ELEV: GR2385 DF _____ KB _____



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC ✓
 KGS ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
* Washdown	12 1/4"	8 5/8"	20#	207'	unknown	unknown	unknown
Production	7 7/8	4 1/2"	95#	3875'	60-40 POZ	125 SX	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots	DP Jets	3825-3828
Size	Setting depth	Packer set at			
2"	3867				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gal mud acid	3825-3828
2,000 gal 28% acid	3825-3828

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
3-3-81	Pumping	38°	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	20 bbls.		none
Disposition of gas (vented, used on lease or sold)		MCF	CFPS
		Producing interval (s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

* Black Petroleum, Inc. - Drilled 7-16-70 under the name of Sturgeon #1- Dry Hole

Name of lowest fresh water producing stratum Sand Depth 125'
 Estimated height of cement behind pipe Circulated

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Washdown	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Paul A. Seymour, III OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS FOR Arrowhead Petroleum, Inc.
 OPERATOR OF THE Jeffers LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF February 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Paul A. Seymour, III
 Paul A. Seymour, III

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF December 19 81

LaDonna F. Landrum
 NOTARY PUBLIC

LaDonna F. Landrum

MY COMMISSION EXPIRES: August 18, 1984

