KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

indicate original spud or completion date 7-15- Well Operator: Tengasco, Inc.				32278			
	(Owner / Company Name)		e #: 32278 (Operator's)				
Address: PO Box 458		City: Hays					e la la constitución de la la constitución de la constitución de la constitución de la constitución de la const
State: KS	Zip Code: 67601	Contact Phone:	(785) 625	- 6374		
Lease: Unruh		Sec. 30	Twp2	20s.	R. 15	East	√ Wes
<u>NE</u> - <u>SW</u> - <u>NW</u>	Spot Location / QQQQ Coun	_{ity:} Barton	*******************************		ner for the first and the original and the configuration of the configur	teri en organismo e	VIII iyo bar ib ib ii ii aa aa ah aa aa ah a
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Check One: Oil Well Gas Well	D&A Cathodic	Water Supply Well	•		,	,	
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

•TENGASCO, INC. 1327 NOOSE RD PO BOX 458 HAYS, KS 67601-9744

December 12, 2007

Re: UNRUH #4

API 15-009-24513-00-00

30-20S-15W, 3630 FSL 4290 FEL BARTON COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

This letter is also to notify you that during the central office's review of your CP-1 for license number vertication, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit). If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after June 9, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

District: #4 2301 E. 13th

Hays, KS 67601

(785) 625-0550

Steve Bond

Production Department Supervisor

Steve Bond