15-179-20364-00-00

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

WELL PLUGGING RECORD

P. O. Box 17027	Sher	i dan	Count	tv. Sec. 4	Twp. 95 Rg	(E) 2	98 (177
Wichita, Kansas 67217	Location as "NE	CNWKSWK"	or footage fro	m lines	SW NW NE	500mmmmm (&/ /	ZZ(V)
Character and the state of the	Lease Owner						770 Princip (1940 - 1660 rapido)
	Lease Name					Well No	.1
SEALON SE	Office Address_			A COLUMN THE PROPERTY OF THE PARTY OF THE PA		a, Kansas	6720
The second secon	Character of We	ell (completed	l as Oil, Gas o	r Dry Hole)		THE RESIDENCE OF THE PROPERTY	,
La de la constante de la const	Date well comp			CONTRACTOR CONTRACTOR OF THE PRODUCTION OF THE P	<u>Septemb</u>	er 15,	₁₉ 73
	Application for I			erbally)	<u>Septemb</u>	ACMINISTRATION OF THE PARTY OF	19 73
	Application for g			<u>erbally)</u>	Septemb	AND DESCRIPTION OF THE PROPERTY OF THE PARTY	₁₉ 73
	Plugging comme				Septemb	CONTRACT CONTRACTOR CO	_{.19} 73
	Plugging comple			on the state of th	Septemb	Service of the servic	₁₉ 73
	Reason for aband	donment of we	ell or producing	g formation _	Dry H	ore	************
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	If a producing w	ven is abandor	ned, date of la	st production	THE RESERVE OF THE PROPERTY OF	and a transfer for the company of the state of the contract of	.19
Locate well correctly on above Section Plat	Was permission menced? Ye	es	i we Conserva	ation Division	or its agents be	fore plugging v	Vas (ng
Name of Conservation Agent who super		The state of the s	Massev	TEN ONE PARTY OF THE PERTY OF T			TANDAMIN ORDER OF THE OWNER, OF THE OWNER, O
Producing formation				min-resta non recipio un natito decivir a mediarno implicitariada	Trans.	4055	***************************************
Show depth and thickness of all water,	oil and gas formations		DOLLONII		_ lotsi Depth o	t Well +033	Fe
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OIL, CAS OR WATER RECORD	3					CASING REC	ORD
FORMATION	CONTENT	FROM	70	SIZE	PUT IN		
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		Cipano Ci		***************************************	San Garage Strategy of the Str		
AND THE PROPERTY OF THE PROPER					1		***************************************
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			Casa and Conference State (See to Conference of the Conference of		09-19	7-1973	
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ame of Plugging ContractorA	(If additional des	cription is necess	ary, use BACK of	this sheet)	Advantage and the second secon	d talancies and the consequences of the constant of the constant of the consequence of th	
	percrompre DLT	rring, ir	ıc.				
	01 Union Cente	I, WICHIT	u, Kansas	67202	a formation of the form		***************************************
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TATE OF KANSAS	, ((ii \ \ r	Y OISE	DGWICK				
JERRY A. L	ANGREHR	,	-		•		
ell, being first duly sworn on oath, says ove-described well as filed and that th	s: That I have knowl	edge of the fa	uployee or own	ner) or (own	er or operator) o	of the above-des	cribed
ove-described well as filed and that the			Charles A. L		s herein dones.	N 7. E	
	e same are true and o	orrect Soche	lots, statement	s, and marres) - crom containe	c and the told	ot the
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KAN	SAS DRILL	ERS LOG								s.	4	т. <u>9s</u>	R28Xi	K V
API I	No. 15	No. 15 — 179 — 20,364 - 00-00 County Number								Loc. SW NW NE				
-		County		Nu	mber					_ ا	ounty	Sher	idan	
Operato	r George A.	Paed					V 11.444.544.0				ounty		Acres	
Address		Need				The state of the s	-	A					И	7
-	1223 Unio	on Nat'l Blo	lg., W	ichi	ita, Kans	as	672 0 2				10	50	X 60	notes a
Well No	1	Lease Name Farber	,											
Footage	Location	202001									H	+	4	
	990 feet from	(N) (X) line			2310 feet	from (I	() () () li	ine						
-	l Contractor A hercrombi	e Drilling	Tnc	Geole	ogist George A.	Pag	a					60	60	207
pud Da		e Diffing	, Luc.		Depth		u P.B.T.D.				Li	.ocate w	ell correctly	L
	September	8, 1973		40)55					Ele	v.: Gr	26	vell correctly 58	
Date Co	mpleted	15 1072		Oil P	urchaser					DF	26	60	_ кв2666	5
	September	15, 1973			K 									
					CASING	RECO	RD							
Re	eport of all stri	ngs set — surface,	intermedi	iate, _l	production, et	c.							Particular de la companya de la comp	-
Pu	rpose of string	Size hole drilled	Size casin	e casing set (in O.D.)		ft. Setting depth		Type cement		Sacks		s T	Type and po	ercei
						L				\dashv			duillive	
Sui	rface Csg.	12월"	8-5/8	3''		2	61'	HA-	5		160		2% Ge1	
	,						l					1		
*					A									
					*									
		LINER RECOI	RD						PFRF	OPAT	ION RE	COPD		
Top, ft.		Bottom, ft.	Sa	cks ce	ment		Shots p	er ft.			type		Depth inte	rval
		TUBING RECO	RD											
ize		Setting depth	Pac	cker se	et at	+-								
		A	CID, FR	ACTU	RE, SHOT,	CEMEN	IT SQU	EEZE R	ECORD					
		Amou	nt and kin	d of n	naterial used							Depth	interval treate	d
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rate of t	first production		Prod	lucing	method (flowi	ng, pum	ping, gas	lift, etc.)	Wich.	ATION ita, Ka	DIVIS	SIOK.	
RATE O	F PRODUCTION	Oil			Gas			Water			V-//	Gas-oil	ratio	
PER 24	HOURS	, used on lease or s	داما ۱	bbls			м				bbls.			С
-op-93111	a. Ama (Acute)	, wasen on lease of s	v(a /					Pro	ducing inte	rval (s)			-	
											-			

C-10-1972

erator	_ 1			DESIGNATE TYPE OF C DRY HOLE, SWDW, ETC	OMP.: OIL, GAS
George A. ell No.	Lease Name				
1	Farber				
4 T 98 R 28 V	Dry Hole				
Show all important zones	WELL LOG of porosity and contents thereof; cored intered, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION			
	SCRIPTION, CONTENTS, ETC.	тор	воттом	NAME	DEPTH
		_			
Clay, Sand & Ro	ock	100	100 263		
Shale		100 263	1350		
Shale & Sand	1	1350	1950		
Shale & Sand St	creaks	1950	1965		
Shale & Sand Sand		1965	2090		
Shale		2090	2294		
Anhydrite		2294	2329		
Shale		2329	2725		1
Lime & Shale		2725	3076		
Shale & Lime		3076	3635		
Lime		3635	4055		1
Rotary Total D	ep th		4055	,	
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	USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE W	ELL RECORD.	
Date Received		0.0	5/1/	. /-	
		Jule,	r. Wha	<i>Man</i> Signature	
		Jack K.		signature	
		<u>G</u> eologi	st	Title	
•	l	Sentemb	er 18, 197		
		o ep cemo		Date	