Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

API Number: \_15 - 009-21577 - 00 -00 Lease Operator: C&K Oil Maes Address: POB 531, Claflin, KS 67525 Lease Name: Phone: (620 ) 786 -8744 Operator License #: 31561 Well Number: Spot Location (QQQQ): W/2 - NE - NW Type of Well: Oil (Oll, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR) Feet from North / South Section Line The plugging proposal was approved on: 11/11/07 1815 Feet from Fast / West Section Line by: Herb Deines \_\_\_\_\_16 \_\_\_\_ (KCC District Agent's Name) County: Barton Is ACO-1 filed? Yes No Yes / No If not, is well log attached? 11/19/79 Producing Formation(s): List All (If needed attach another sheet) Date Well Completed: Depth to Top: 3376 Bottom: 11/12/07 Plugging Commenced: \_\_ Bottom: \_\_\_ \_\_ T.D. Depth to Top:... Plugging Completed: 11/12/07 \_\_\_ Bottom: \_\_\_ Depth to Top: \_\_\_\_ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface Conductor & Production) Formation To Pulled Out Content From Put In T.D. Arbuckle Oil 3376 8 5/8" 309' none 5 1/2" 3378 none Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Ran tubing to 3300' spotted 25 sax 60/40 4% Gel w/ 100# hulls. Pulled tubing up to 3065' and spotted 15 sax gel w/ 150# hulls. Pull tubing up to 1600' and mix cement and circulate to surface w/ 230 sax and 700# hulls. Pull tubing. Tie onto Braden Head and squeeze w/ 35 sax cement to 400#. Top off casing w/ 40 sax cement. Job complete. Name of Plugging Contractor: Classic Well Service, Inc. RECEIVED KANSAS CORPORATION COMMISSION Address: POB 539, Claflin, KS 67525 Name of Party Responsible for Plugging Fees: C&K Oil State of Kansas Barton CONSERVATION DIVISION County, Chris Hoffman (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God. (Address) C&K Oil, POB 531, Claflin, KS 67525 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

My Commission Expires:

Bonnie Jeffrey State Of Kansay Public

Notary Public





## TREATMENT REPORT

ACIU d	t Ceme	III 🕰						Acid Stag	re No
Date 11-	12-07		В	C 0. No. 32255	Type Treatment:	Bbl./Gal	Type Fluid		Pounds of San
Company	<u> </u>			***************************************		Bbl. /Gal	•••••••••••••••••••••••••••••••••••••••		
Well Name &	No	1es , 1			***************************************	Bbl./Gal	***************************************		
Location,	29-16					Bbl. /Gal	•••••		
County	3/1-RTO	<u> </u>	State	<u> </u>	FlushBbl. /Gal				
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Formation:			Perf	to	i				
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					Plugging or Sealing	ng Materials: Type			
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