STATE OF KANSAS STATE CORPORATION COMMISSION

15-065-19118-00-00

Form CP-4

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway

WELL PLUGGING RECORD

Wichita, Kansas		Graham	County	Sec. 8	Twp. 10 Rge.	$(E)^{-2}$	21 (w)		
NORTH	Location as "N	E/CNW#SW#" c	r footage from	n lines SE	NE SW		(** /		
	Lease Owner_	<u>National</u>	Cooperati	<u>ve Refin</u>	ery Associat	ion			
	Lease Name	Wheeler				Well No	1		
	Office Address.	P. 0. Box	#6, Grea	t Bend,	Kansas 6753	0			
	Character of V	Vell (completed a	s Oil, Gas or	Dry Hole)	Oil				
	Date well com				Julv	25.	19.57		
	Application for	Application for plugging filed Septembe					19.69		
	Application for	Application for plugging approved September					1969		
	Plugging comn	Plugging commenced October					1969		
	Plugging comp	Plugging completed October					1969		
	Reason for aba	Reason for abandonment of well or producing formation Depleted							
	If a producing	well is abandone	d, date of las	t production.	November	11.	19 68		
Locate well correctly on above Section Plat	Was permission			tion Division	or its agents befor				
	menced?	. 47	the same of the sa		Yes	***			
Name of Conservation Agent who supe					W. L. Nichola		*****************		
Producing formation <u>Lansing</u>	., 1	Depth to top36	H1_ Bottom	_3710	 Total Depth of V 	Vell <u>3883</u>	Feet		
Show depth and thickness of all water,	oil and gas formation	ns.				•	•		
OIL, GAS OR WATER RECORD	S				C	ASING REC	ORD		
FORMATION									
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED C			
FORMATION	CONTENT	FROM	то		PUT IN	PULLED C			
FORMATION	CONTENT	FROM	то	8 5/8"	PUT IN 2145 1	PULLED O			
FORMATION	CONTENT	FROM	то		PUT IN	PULLED C			
FORMATION	CONTENT	FROM	то	8 5/8"	PUT IN 2145 1	PULLED O			
FORMATION	CONTENT	FROM	TO	8 5/8"	PUT IN 2145 1	PULLED O			
FORMATION	CONTENT	FROM	TO	8 5/8"	PUT IN 2145 1	PULLED O			
FORMATION	CONTENT	FROM	TO	8 5/8"	PUT IN 2145 1	PULLED O			
FORMATION	CONTENT	FROM	TO	8 5/8"	PUT IN 2145 1	PULLED O			
				8 5/8" 5 1/2"	рит in 245 ! 3882 !	None None	UT		
Describe in detail the manner in	which the well was p	plugged, indicatin	g where the n	8 5/8" 5 1/2"	PUT IN 2451 38821	None None	ods used		
Describe in detail the manner in in introducing it into the hole. If cem	which the well was pent or other plugs we	plugged, indicatin	g where the n	8 5/8" 5 1/2"	PUT IN 2451 38821	None None	ods used		
Describe in detail the manner in in introducing it into the hole. If cem feet for each plug se	which the well was pent or other plugs wet.	plugged, indicating the used, state the	g where the ne character of	8 5/8" 5 1/2" and fluid was same and department	put in 2145! 3882! placed and the met oth placed, from	None None None	ods used		
Describe in detail the manner in in introducing it into the hole. If cem feet for each plug se	which the well was pent or other plugs wet.	plugged, indicating the used, state the	g where the ne character of	8 5/8" 5 1/2" and fluid was same and department	put in 2145! 3882! placed and the met oth placed, from	None None None	ods used		
Describe in detail the manner in in introducing it into the hole. If cem feet for each plug se Globe Cement. Compa	which the well was pent or other plugs we t. ny pumped in to 3600') #	olugged, indicating the used, state the lasack hull 25 sacks ce	g where the net character of separate (0)	8 5/8" 5 1/2" aud fluid was same and depacks cemeto 400'	put in 2145! 3882! placed and the met oth placed, from ent (3600! to) @ 1500# max	None None None and or method or meth	ods used		
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15-065-19118-00-00

St. Bend RECEIVED

STATE CORPORATION COMMISSION SEP 24 1969 CONSERVATION DIVISION Wichita, Kansas

Operator:

National Cooperative Refinery Association

09-24-1969

Contractor: Braden Drilling Company

Test Commenced: June 11, 1957

Test Completed: June 25, 1957

DE KCCaps SR SK SW

Section 8

Township 10 South Range 21 West

Graham County, Kansas

Casing Record: 7 joints of 8-5/8", set at 245 feet, cemented with 150 sacks of Common cement, 1% C.C.

Sand and Shale				40	
Shale and Shell	•	, '		840	. ,
Sand - Dakota		18 18 N	, .	1030	
Shale and Shell	9.	the second		1600	4. / 1
Shele	i, i			1755	100
Anahydrite	, ;	* ·	F 5 1	1785	· ,
Redrock and Sha	le .	•, • • •	5,14	1800	
Shale and Shell			, ,	2250	
Lime		•		3850	· * *
Shale and Lime	V 1		7	3860	
Lime		16	517	3883	T.
* * *			٠.	5	



State of Colorado

County of Denver

I hereby certify that the above information is true and correct as revealed by the records of the Braden Drilling Company.

Subscribed and sworn to before me this 28th day of June, 1957.

My commission expires July 15, 1959.

