

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. June 1 1988  
month day year

API Number 15— 179-20,925-00-00  
60'N, 50'W — East  
E/2. W/2. SW Sec. 4 Twp. 9 S, Rg. 28  West  
1380 Ft. from South Line of Section  
4340 Ft. from East Line of Section

OPERATOR: License # 5290  
Name Hinkle Oil Company  
Address 1016 Union Center Building  
City/State/Zip Wichita, Kansas 67202  
Contact Person Orvie Howell  
Phone (316) 267-0231

(Note: Locate well on Section Plat on reverse side)  
Nearest lease or unit boundary line 990 feet  
County Sheridan

CONTRACTOR: License # 5422  
Name Abercrombie Drilling, Inc.  
City/State Wichita, Kansas 67202

Lease Name Pratt Well # 1  
Ground surface elevation 2652 feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water. 200' 150'  
Depth to bottom of usable water 1600'

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Surface pipe by Alternate: 1 2   
Surface pipe planned to be set 250  
Conductor pipe required None  
Projected Total Depth 4100 feet  
Formation Marmaton

IF OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5/23/88 Signature of Operator or Agent Orvie Howell Title General Mgr./Geologist

For KCC Use:

Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required 200 feet per Alt.  2  
This Authorization Expires 11-24-88 Approved By PCHS-24-88

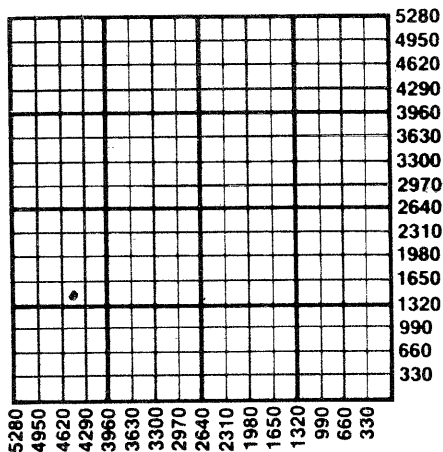
EFFECTIVE DATE: 5-29-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



STATE CORPORATION COMMISSION  
 RECEIVED  
 MAY 24 1988  
 05-24-1988

CONSERVATION DIVISION  
 Wichita, Kansas

9. In alternate 2 completion, cement in the production pipe from below

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238