

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 9-10-86  
month day year

API Number 15— 179-20872-00-00

OPERATOR: License # 9756

C. SE NW Sec. 20 Twp. 9 S, Rg. 30 XX East West

Name T.J.D. Oil Co.

3300 Ft. from South Line of Section

Address Box 127

3300 Ft. from East Line of Section

City/State/Zip Victoria, KS 67601

Contact Person Todd J. Dreiling

Phone 913-625-3934

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet

County Sheridan

CONTRACTOR: License # 5145

Lease Name Sheetz Well # 1

Name Dreiling Oil, Inc.

Ground surface elevation \_\_\_\_\_ feet MSL

City/State Victoria, KS 67671

Domestic well within 330 feet: \_\_\_\_\_ yes X no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: \_\_\_\_\_ yes X no

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ Infield X Mud Rotary

Depth to bottom of fresh water 200

\_\_\_\_\_ Gas \_\_\_\_\_ Inj \_\_\_\_\_ Pool Ext. \_\_\_\_\_ Air Rotary

Depth to bottom of usable water ~~\_\_\_\_\_~~ 1625

\_\_\_\_\_ OWWO \_\_\_\_\_ Expl X Wildcat \_\_\_\_\_ Cable

Surface pipe by Alternate: \_\_\_\_\_ 1 \_\_\_\_\_ 2 X

If OWWO: old well info as follows:

Surface pipe planned to be set 250

Operator \_\_\_\_\_

Conductor pipe required \_\_\_\_\_

Well Name \_\_\_\_\_

Projected Total Depth 4600 feet

Comp Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Formation Osaage-Dalomite

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9-8-86 Signature of Operator or Agent Todd J. Dreiling

Title owner-operator

For KCC Use:

Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required \_\_\_\_\_ feet per Alt. 250 2

This Authorization Expires 3-9-87 Approved By 9-9-86 Re

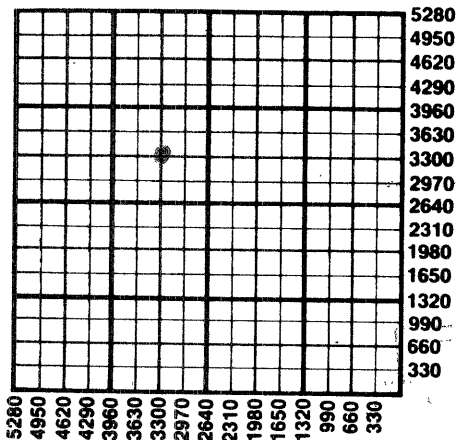
ROH/KCC

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



SEP 9  
09-09-1986

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238

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(see rules on reverse side)

Starting Date 9-10-86 month day year

API Number 15- 179-20872

OPERATOR: License # 9756 Name T.J.D. Oil Co. Address Box 127 City/State/Zip Victoria, KS 67671 Contact Person Todd J. Dreiling Phone 913-625-3934

C SE NW Sec. 20 Twp. 9 S, Rg. 30 3300 3300 East West Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5145 Name Dreiling Oil, Inc. City/State Victoria, KS 67671

Nearest lease or unit boundary line 660 feet County Sheridan

Lease Name Sheetz Well # 1

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation feet MSL

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Depth to bottom of usable water 1625

Surface pipe by Alternate: 1 2X

Surface pipe planned to be set 250

Conductor pipe required

Projected Total Depth 4600 feet

Formation Osage-Dalomite

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9-8-86 Signature of Operator or Agent Title owner-operator

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 2

This Authorization Expires 3-9-87 Approved By 9-9-86

Well on owners property 9/12/86 Morning - DLB

Rec'd 9-9-86 RCH/KCC

Sec. Twp. S, Rg. East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ Top of Anhydrite feet depth with 25 sxs of Cement
2nd plug @ 1600 feet depth with 100 sxs of cement, 1 sk hulls
3rd plug @ 50' below surface pipe feet depth with 40 sxs of cement
4th plug @ 40' solid bridge feet depth with 10 sxs of cement
5th plug @ feet depth with sxs of
(2) Rathole with 15 sks sxs
60/40 Poz Mix, 6% Gel, 3% C.C. (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 179-20872 Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged, 19, agent

SEP 11 1986