

EFFECTIVE DATE: 4/3/90 State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 15, 1990
month day year

SE NE NE Sec 9: Twp 9 S, Rg 28 East West

..... 4290 feet from South line of Section
..... 330 feet from East line of Section
(Note: Locate well on Section Plat Below)

OPERATOR: License # 30342
Name: SHEETS OIL CO.
Address: 1333 W. 120th Ave., Suite 310
City/State/Zip: Westminster, CO 80234
Contact Person: Richard O'Donnel
Phone: (303) 426-9722

County: Sheridan
Lease Name: BILLINGER Well #: 1-9
Field Name: Wildcat

CONTRACTOR: License #: 5418
Name: ALLEN DRILLING COMPANY

Is this a Prorated Field? yes no

Target Formation(s): Lansing

Nearest lease or unit boundary: 330'

Ground Surface Elevation: Please Advise feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 150 1550

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 250'

Length of Conductor pipe required: --

Projected Total Depth: 4200'

Formation at Total Depth: Lansing

Water Source for Drilling Operations:

.... well farm pond other

DWR Permit #:

Will Cores Be Taken?: yes no

If yes, proposed zone:

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	... Inj	<input checked="" type="checkbox"/> Infield <input checked="" type="checkbox"/> Mud Rotary
... Gas	... Storage	... Pool Ext. <input checked="" type="checkbox"/> Air Rotary
... OWMO	... Disposal	... Wildcat <input checked="" type="checkbox"/> Cable
... Seismic;	... # of Holes	

If OWMO: old well information as follows:

Operator: N/A

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no

If yes, total depth location:

AFFIDAVIT

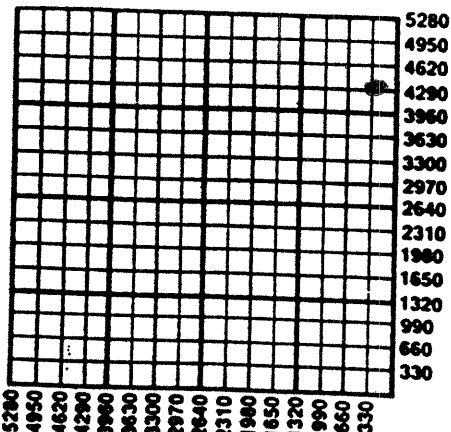
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/27/90 Signature of Operator or Agent: John Johnson Title: Agent



INFORMATION DIVISION
 MAR 28 1990
 03-28-1990
 CONSERVATION DIVISION
 Wichita, Kansas

FOR KCC USE:

API # 15- 179-20,958-00-00 Dry 51690

Conductor pipe required _____ feet

Minimum surface pipe required 250 feet per Alt. 2

Approved by: [Signature] 3/29/90

EFFECTIVE DATE: 4/3/90

This authorization expires: 9/29/90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.