

11/8/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31938  
Name: Indian Oil Co., Inc.  
Address: PO Box 209  
City/State/Zip: Medicine Lodge, KS 67104  
Purchaser: Oneok  
Operator Contact Person: Anthony Farrar  
Phone: (620) 886-3763  
Contractor: Name: AA Drill-N  
License: 32753  
Wellsite Geologist: none

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Designate Type of Completion:  
New Well  Re-Entry  Workover   
Oil  SWD  SIOW  Temp. Abd.  
Gas  ENHR  SIGW  
Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Trans Pacific Oil Corp.

Well Name: #1 Chinn  
Original Comp. Date: 11/25/88 Original Total Depth: 4700  
Deepening  Re-perf.  Conv. to Enhr./SWD   
Plug Back  Plug Back Total Depth   
Commingled  Docket No.   
Dual Completion  Docket No.   
Other (SWD or Enhr.?)  Docket No.

7/31/07 8/2/07 9/26/07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - <sup>2190-60-01</sup> ~~151-21810-00-01~~  
County: Pratt  
SE SW NW Sec. 15 Twp. 29 S. R. 14  East  West  
2310 feet from S  (circle one) Line of Section  
990 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Chinn Well #: 1  
Field Name: Baptist

Producing Formation: Lansing/KC  
Elevation: Ground: 1998 Kelly Bushing: 2006  
Total Depth: 4617 Plug Back Total Depth: 4557  
Amount of Surface Pipe Set and Cemented at 337 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 70 ppm Fluid volume 2600 bbls  
Dewatering method used allow to evaporate

Location of fluid disposal if hauled offsite:  
Operator Name: none  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President Oper. Date: 11/6/07

Subscribed and sworn to before me this 6 day of November, 2007.

Notary Public: [Signature]  
Date Commission Expires: July 10, 2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 08 2007

CONSERVATION DIVISION  
WICHITA, KS