

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

10/17/08  
ORIGINAL  
Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33856  
Name: WHITE EXPLORATION, INC.  
Address: 2400 N. Woodlawn, Suite 115  
City/State/Zip: Wichita KS 67220  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kenneth S. White  
Phone: (316) 682-6300  
Contractor: Name: Val Energy, Inc.  
License: 5822  
Wellsite Geologist: Tom Williams

**CONFIDENTIAL**  
OCT 17 2007  
KCC

Designate Type of Completion:  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry    \_\_\_\_ Workover  
\_\_\_\_ Oil    \_\_\_\_ SWD    \_\_\_\_ SLOW    \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW  
 Dry    \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening    \_\_\_\_ Re-perf.    \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back    \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>8/20/07</u>	<u>8/28/07</u>	<u>8/29/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21614-0000  
County: Kiowa  
NW NE NE Sec. 10 Twp. 28 S. R. 20  East  West  
340 feet from S / (N) (circle one) Line of Section  
1150 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Price Well #: 1  
Field Name: wildcat

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2300 Kelly Bushing: 2310  
Total Depth: 5000 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 444 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 22000 ppm Fluid volume 1000 bbls  
Dewatering method used Hauled offsite  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Gene R. Dill  
Lease Name: Regier License No.: 6652  
Quarter SW Sec. 17 Twp. 33 S. R. 27  East  West  
County: Meade Docket No.: C-21232

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White  
Title: President Date: 10/17/07  
Subscribed and sworn to before me this 17<sup>th</sup> day of October,  
2007.  
Notary Public: Susan M. Way  
Date Commission Expires: \_\_\_\_\_

SUSAN M. WAY  
NOTARY PUBLIC  
STATE OF KANSAS

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 18 2007**