CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5020	104 22545 60 00
Operator: License # 5030	API No. 15 - 191-22515 - 60-00
Name: Vess Oil Corporation	County: Sumner
Address: 1700 Waterfront Parkway, Bldg. 500 City/State/Zip: Wichita, KS 67206 CONFIDENTIAL	C _S/2 _S/2 _NW Sec. 31 Twp. 33 S. R. 04 ☐ East ✓ West
City/State/Zip: Wichita, KS 67206	feet from S (circle one) Line of Section
Purchaser: OCT 18 2007	1320' feet from E / (circle one) Line of Section
W.R. Horigan	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 682-1537 X103	(circle one) NE SE (NW) SW
Contractor: Name: VAL ENERGY, INC Rig #3	Lease Name: Clayton Well #: 1
License: 5822	Field Name: Gerberding
Wellsite Geologist: Paul Ramondetta	Producing Formation: none
Designate Type of Completion:	Elevation: Ground: 1249 Kelly Bushing: 1259
New Well Re-Entry Workover	Total Depth: 4402 Plug Back Total Depth: N/A
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 312 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 500 bbls
Plug Back Total Depth	Dewatering method used evaporation and hauling
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Jody Oil & Gas
	Lease Name: Sanders SWD License No.: 3288
8/31/07 9/10/07 9/11/07 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter_SW Sec. 20 Twp. 31 S. R. 08 East West County: Harpe Docket No.: D-23,313
Kansas 67202, within 120 days of the spud date, recompletion, workoven information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Gazery Booto	KCC Office Use ONLY
Operations Engineer 10/9/07	V Company of Occasional Company of Company o
	Letter of Confidentiality Attached
Subscribed and sworn to before me this $\frac{97}{2}$ day of $\frac{1}{2}$	······································
20 07	Wireline Log Received Geologist Report Received
Notary Public: Muchelle W Menney	IIIC Distribution
	UIC Distribution RECEIVED KANSAS CORPORATION COMMISSION
Date Commission Expires: MICHELLE D. HENNING	DCT 2 a so-
E BOTARY PUBLIC I	OCT 2 2 2007
STATE OF KANGAG	CONSERVATION DIVISION