CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORGINA Form ACO-1
September 1999
Form-Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

App	feet from S N (circle one) Line of Section
ApylyState/ZIp: Logan, KS 67646 rchaser: Coffeyville Resources erator Contact Person: Andrew C. Noone one: (_785_) 689-7456 ntractor: Name: WW Drilling, LLC ense: _33575 Richard Bell signate Type of Completion: /_ New Well	feet from (circle one) Line of Section feet from (vicircle one) Line of
y/State/Zip:	feet from (circle one) Line of Section feet from (vicircle one) Line of
erator Contact Person: Andrew C. Noone One: (_785) 689-7456 Intractor: Name: WW Drilling, LLC Intractor: Richard Bell Intractor: Name: WW Drilling, LLC Intractor: Richard Bell Intractor: Name: WW Drilling, LLC Intractor: Name:	feet from W (circle one) Line of Section res Calculated from Nearest Outside Section Corner: (circle one) NE NW SW Name: RABOURN Well #: 1-26 lame: Wildcat ling Formation: Arbuckle on: Ground: 1975' Kelly Bushing: 1980' repth: 3481' Plug Back Total Depth: 3458' t of Surface Pipe Set and Cemented at 208 Feet e Stage Cementing Collar Used? Yes No show depth set 1555 Feet onth to surface W 175 sx cmt. I Fluid Management Plan ust be collected from the Reserve Pit)
Intractor: Name: WW Drilling, LLC Leas Field Frod Signate Type of Completion: New Well	res Calculated from Nearest Outside Section Corner: (circle one) NE
Intractor: Name: WW Drilling, LLC Leas Field Frod Signate Type of Completion: New Well	Name: RABOURN Nell #: 1-26
ense: 33575 Signate Type of Completion:	Name: Wildcat lame: Wildcat ling Formation: Arbuckle on: Ground: 1975' Kelly Bushing: 1980' lepth: 3481' Plug Back Total Depth: 3458' It of Surface Pipe Set and Cemented at 208 Feel e Stage Cementing Collar Used? Yes No show depth set 1555 Feel nate II completion, cement circulated from 1555 oth to surface W/ 175 sx cmt. I Fluid Management Plan ust be collected from the Reserve Pit)
Richard Bell Prod Eleve New Well Re-Entry Workover Total Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If yes forkover/Re-entry: Old Well Info as follows: If Alte erator: Dillar Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Dry Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Date Reached TD Date Reached TD Date Recompletion Date STRUCTIONS: An original and two copies of this form shall be filed with the Kansansas 67202, within 120 days of the spud date, recompletion, workover or convormation of side two of this form will be held confidential for a period of 12 months or for confidentiality in excess of 12 months). One copy of all wireline logs and geolo EXETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-4 form yellows. Atture: Machine In the Prod Total Prod Eleve Total Amount Total Prod Eleve Total Total Post Feet of Total Prod Eleve Total Total Post Feet of Total Prod Eleve Total Total Post Feet of Total Post Feet of Total Prod Eleve Total Total Post Feet of Total Po	lame: Wildcat ling Formation: Arbuckle on: Ground: 1975' Kelly Bushing: 1980' epth: 3481' Plug Back Total Depth: 3458' t of Surface Pipe Set and Cemented at 208 Feel e Stage Cementing Collar Used? Yes No show depth set 1555 Fee nate II completion, cement circulated from 1555 oth to surface W/ 175 sx cmt.
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ature: Machine Come	sion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply requested in writing and submitted with the form (see rule 82-3-st well report shall be attached with this form. ALL CEMENTING 2-111 form with all temporarily abandoned wells.
	d gas industry have been fully complied with and the statements
•	KCC Office Use ONLY
Agent Date: October 16, 2007	
cribed and sworn to before me this	Letter of Confidentiality Received
	If Denied, Yes Date: RECEIVED
	Wireline Log Received KANSAS CORPORATION COM
y Public: Nolent B. Hantmar	Geologist Report Received UIC Distribution Geologist Report Received OCT 1 8 2007
Commission Expires: 3/29/2011	Old Distribution