ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED Form ACO-1
KANSAS CORPORATION COMMENDEMOBER 1999
Form must be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

DEC 2 6 2007

Operator: License # 32309	API NO. 15- 081-21753 OPO WICHITA, KS
Name: Presco Western, ILC	County Haskell
Address 5665 FLATIRON PARKWAY	SE SE NW NE Sec. 8 Twp. 30 S.R. 32 EXI
City/State/Zip BOULDER CO 80301	1,228 Feet from S(N)(circle one) Line of Section
Purchaser: High Sierra Crude Mktg (Oil); BP (Gas)	1,325 Feet from EW (circle one) Line of Section
Operator Contact Person: Randy M. Verret	Footages Calculated from Nearest Outside Section Corner:
Phone (303) 305-1163	(circle one) NE SE NW SW
Contractor: Name: H2 Drilling CONCINENTAL	Lease Name <u>Redd</u> Well # <u>4-B8-30-32</u>
License: 33793	Field Name Wildcat .
Wellsite Geologist: Not Applicable	Producing Formation Morrow
Designate Type of Completion	Elevation: Ground 2,906 Kelley Bushing 2,918
X New Well Re-Entry Workover	Total Depth 5,780 Plug Back Total Depth 5,369
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1,799 Feet
XGas ENHR SIGW	Multiple Stage Cementing Collar Used? X Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth set 3,372' Feet
if Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4,500 ppm Fluid volume 1,800 bbls
Plug Back	Dewatering method usedAir Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name Not Applicable
Other (SWD or Enhr?) Docket No	Lease NameLicense No
9/10/07 9/21/07 10/16/07 Soud Pote or District 10/16/07	Quarter Sec Twp S R E V
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County Docket No
Information on side two of this form will be held confidential on a period at 2 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the beginning my knowledge. Signature	h the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It is do f 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells. It is the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY
- Francisco Pictory	Geologist Report Received UIC Distribution
Date Commission Expires 2-12-2011	ly Commission Expires 02/12/2011