

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539	API No. 15 - 205-27339-00-00
Name: Cherokee Wells, LLC	
Address: P.O. Box 296	
City/State/Zip: Fredonia, KS 66736	2300 East] west
Purchaser: Southeastern Kansas Pipeline Operator Contact Person: Tracy Miller Phone: (620) 378-3650 Contractor: Name: Well Refined Drilling License: 33072	1860 feet from E /(W) (circle one) Line of Section
Operator Contact Person: Tracy Miller	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 378-3650 CON 5 20	(circle and) NE OF OUR Section Corner:
Contractor: Name: Well Refined Drilling	(circle one) NE SE (NW) SW Lease Name: K. White
License: 33072	Lease Name: K. White Well #: A-1 Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: N/A	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A
✓ New Well Re-Entry Workover	Elevation: Ground: Kelly Bushing: '"'
Oil SWD SIOWTemp. Abd.	Total Depth: 1530' Plug Back Total Depth: N/A
V. Gas ENHR SIGW	Amount of Surface Pipe Set and Cemented at 44' Feet
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?Yes ✓ No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set Feet
Operator:	If Alternate II completion, cement circulated from bottom casing
•	feet depth to surface w/. 165 sx cmt.
Well Name:	3702527
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No.	Operator Name:
11/2/07 11/7/07 N/A	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec
Recompletion Date .	County:
Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline to TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged we will requirements of the statutes, rules and regulations promulgated to requirements.	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-pags and geologist well report shall be attached with this form. ALL CEMENTING ells. Submit CP-111 form with all temporarily abandoned wells.
Fig. 1. U San of the knowledge.	and the statements
Signature: Administrative assistant Date: 11/27/07	KCC Office Use ONLY
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Subscribed and sworn to before me this 2 day of 1000000	It Donied, Yes Date:
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Notary Public - State of K Hate Commission Expires: My Appt. Expires 7 1 7 0	Cansas DEC 0 5 2007
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