12/3/08

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGI Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33074	API No. 15 - 205-27257-00-00
Dart Cherokee Basin Operating Co., LLC	County: Wilson
Address: P O Box 177	<u>E2SE_NE_Sec24_Twp30_SR13_</u>
City/State/Zip: Mason MI 48854-0177	3300' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	460' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716	(circle one) NE SE NW SW
Contractor: Name: McPherson	Lease Name: S&F Huser Well #: B4-24 (R13E)
License: 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 944' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1576' Plug Back Total Depth: 1569'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
— Gas SIGW Terrip. Abd.	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	
Operator:	If Alternate II completion, cement circulated from
*	feet depth to w/sx cmt.
Well Name:OriginalTotal Depth:	Drilling Fluid Management Plan
	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid_volumebbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
8-14-07 8-17-07 8-31-07 Spud Date or Date Reached TD Completion Date or	
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West County: Docket No.:
	County Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
107 for confidentiality in excess of 12 months). One copy of all wireline logs a	and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate nerein are comple te and correc t to the best of my knowledge. '	e the oil and gas industry have been fully complied with and the statements
Signature: Lacour	KCC Office Use ONLY
Title: Enar Clerk Date: 12-3-07	Letter of Confidentiality Attached
Subscribed and sworn to before me this 3 day of December	Wireline Log Received
0.07	Geologist Report Received RECEIVED
Jotary Public: Brandy R. allock	UIC Distribution DEC 9 5 2007
Mitung in Europam 3-5-2011	DEC 11 2007
BRANDY R. ALLO	COCK Michigan KCC WICHITA
Notary Public - Nackson Co	univ
Wy Commission March 05, 201	txpires t