TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING** 130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

Operator License No.: 33268

Op Name: RL INVESTMENT, LLC Address: 217 SAINT PETER ST

MORLAND, KS 67650

API Well Number: 15-193-20490-00-01

Spot: N2NESE

Sec/Twnshp/Rge: 26-9S-32W

2308 feet from S Section Line,

 $\underline{724}$ feet from \underline{E} Section Line

Lease Name: HOWARD TRUST

Well #: 1-26

County: THOMAS

Total Vertical Depth: 4700 feet

String Size Depth (ft) Pulled (ft) Comments PROD 4.5 4438 0 w/310 sxs cmt

SURF 8.625 260 0 w/unknown sxs cmt

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 12/05/2007 1:30 PM

Plug Co. License No.: 32810

Plug Co. Name: PROFESSIONAL PULLING SERVICES LLC

Proposal Revd. from: LEON PFEIFER

Company: RL INVESTMENT, LLC

Phone: (785) 627-5711

Proposed 12/05/2007 - Ordered 270 sxs 60/40 pozmix - 4% gel - 600# hulls. Plugging | 12/06/2007 - Ordered 250 sxs 60/40 pozmix - 4% gel - 800# hulls.

Method: Plug through tubing.

Plugging Proposal Received By: HERB DEINES

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 12/06/2007 4:00 PM

KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 260' w/unknown sxs cement.

4 1/2" production casing set at 4438' w/310 sxs cement.

TD 4700'. PBTD 4437'.

Ran tubing to 4250' - pumped 40 barrels of drilling mud - 50 sxs cement with 500# hulls.

Pulled tubing to 1900' - pumped 220 sxs cement with 200# hulls. Lost circulation. Pulled tubing to surface. Shut down at 7:00 PM.

12/06/2007 8:30AM Tagged cement with tubing to 1200' - pumped 90 sxs cement with 350#

hulls.

Cement to surface. Pulled tubing to surface.

Connected to 4 1/2" production casing - pumped 15 sxs cement.

Max. P.S.I. 600#. S.I.P. 0#.

Connected to 8 5/8" surface casing - pumped 1/4 barrel water - surface casing leaking.

Called welder for repair.

Connected to 8 5/8" surface casing - pumped 15 sxs cement.

Max. P.SI. 300#. S.I.P. 0#.

Perfs:

Top Bot Thru Comments

4254 4330

RECEIVED KANSAS CORPORATION COMMISSION

DEC 13 2007

CONSERVATION DIVISION WICHITA, KS

Remarks:

SOS CEMENT COMPANY-TICKET #147.

Plugged through: TBG

District: 04

Signed Lavel Dipman

(TECHNICIAN)

Form CP-2/3

26-09 -32W C N/2 NE SE

#1 HOWARD TRUST

site: 2-1/4 S & 5-1/4 E OF MINGO, KS cty: THOMAS API 15-193-20490 contr: MURFIN DRILLING COMPANY #2 field: WC (3/4 W OF OHL SE)

geol: CLARKE SANDBERG card date 11/20/89 date 11/24/89 comp 12/02/89 issued 12/27/89 revised 12/27/89

IP status: D&A, MISS , 12/02/89 CSG: 8-5/8" 260

NO CORES

DST (1) 4225-4280 (LANS 180), / 30-45-30-45, REC 240', MCWO (50% OIL, 45% M, 5% W), 180' OCM (5% OIL, 95% M), 180' OCWM (10% OIL, 60% M, 30% W) SIP, 722# FSIP 722# IFP 66# -201# FFP 234# -285# BHT 136°

DST (2) 4541-4614 (JOHNSON ZN), PKR WOULD NOT HOLD, MISRUN

DST (3) 4224-4268 (LANS 180, W/STR PKR), /.60-60-60-60, REC 809' M, W / SCUM OIL (LESS THAN 2% OIL) ISIP 730# FSIP 730# IFP 58# -401# FFP 413# -413# BHT 128°

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STAT" KANS COUNTY THOMAS 26-95-32W OWWO FIELD OHL SW-1/2 MI E PROD (MARMATON) N2 NE SE SHAMROCK RESOURCES 2310F6L .60FEL SEC WELL WELL CLASS 1-26 HOWARD TRUST WOE API STATUS 15-193-20490-0001 OIL-WO SPUD 09/02/1990 COMP 10/31/1990 4700 LTD MISS 4438 LOC 6 MI SE MINGO, KS Petroleum Information Corporation IPP 90 BOPD 80 BW GTY 39 EL: 3046 KB 3041 (R PROD ZONE: LANSING 4254-4330 GROSS (LANSING EXTENSION) CSGS: 4 1/2 @ 4438 W/ 310 SACKS TBGS: 2 3/8 @ 4293 DRLG COMP 9/6/90 RIG REL 9/6/90 OWWO: OLD INFO: FORMERLY RAYMOND OIL 1 HOWARD TRUST. SPUD 11/24/89. 8 5/8 @ 260 W/CMT. LOG TOPS: LANSING 4064, CHEROKEE 4560, MISS 4640. OTD 4700. COMP 10/2/89. DEA. NEW: CO TO 4450 PERFS: LANSING PERF 4254-4330 GROSS

OPER ADDRESS: 100 N MAIN, STE 802, WICHITA, KS 67202 CONTR: J V MALLARD GEOL: KEVIN HOWARD ID CHANGES: FIELD CHGD FROM OHL

ACID 1000 GALS 15% NE 600 GALS 15% MCA

4254-4260 4322-4330