KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

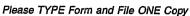
Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15 - 189-22599-0000	(Identifier Number of this well). Th	nis must be listed for wells drilled since 1967; it	no API # was issued,
indicate original spud or completion date 6/13/07			
Well Operator: EOG RESOURCES, INC.		KCC License #:5278	
Address: 3817 NW EXPRESSWAY, SUITE 500		City: OKLAHOMA CITY	erator's)
State: OK	Zip Code: 73112-1483	Contact Phone: (405) 246 - 310	00
Lease: CENTRAL PLAINS 27	Well #:	Sec. <u>27</u> Twp. <u>33</u> S. R. <u>39</u>	East ✓ West
SW - SW - NE - SW Spot L	ocation / QQQQ County:_	STEVENS	
1550 Feet (in exact footage) From N	orth / ✓ South (from nearest	outside section corner) Line of Section (Not Leas	se Line)
1550		outside section corner) Line of Section (Not Leas	•
Check One: Oil Well Gas Well	&A Cathodic Wa	ater Supply Well	
SWD Docket #	ENHR Docket #	Other:	
Conductor Casing Size:	Set at:	Cemented with:	Sacks
Surface Casing Size: 8 5/8	Set at: 1559	Cemented with: 480	Sacks
Production Casing Size: 4 1/2	Set at: 6595	Cemented with: 230	Sacks
List (ALL) Perforations and Bridgeplug Sets: 6114-615	56		
Elevation: 3241 (G.L. / K.B.) T.D.: 6600 Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page if add 1659, 50 sx @ 459, 10 sx 4-34'	Casing Leak Junk	irite Depth: (Stone Corral Formation Hole BP @ 6064 w/2 sx, 60 sx @ 4 1/2 cs	•
OR PLUG PER KCC GUIDELINES & REGUI	LATIONS		
Is Well Log attached to this application as required? If not explain why? Submitted with ACO-1	Yes No Is ACO-1 filed?	✓ Yes	
Plugging of this Well will be done in accordance with K List Name of Company Representative authorized to be in		BEV CHRISTENSEN	n Commission.
2047 NIM EVEDECOMAN, OUTE ECO		Phone: (405) 246 - 3126	
Address: 3817 NW EXPRESSWAY, SUITE 500)	City / State: OKLAHOMA CITY, OK	73112-1483
Plugging Contractor: ORR ENTERPRISES (Company)	Name)	KCC License #: 33338	's)
Address: PO BOX 1706, DUNCAN, OK 73534		Phone: (580) 467 - 0258	
Proposed Date and Hour of Plugging (if known?): UPO	N APPROVAL	KANS	RECEIVED AS CORPORATION COMMISSION
Payment of the Plugging Fee (K.A.R. 82-3-118) will be g Date: 11/16/07 Authorized Operator / Ager	hillh -	t	NOV 1 9 2007

(Signature)

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION





September 2003
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planks must be Filled

API # 15 - 189-22599-0000	(Identifier Number of this well). T	his must be listed for wells drilled since 1967; if no API # was issued,
indicate original spud or completion date 6/13/0	7	
Well Operator: EOG RESOURCES, INC.		KCC License #:
Address: 3817 NW EXPRESSWAY,		City: OKLAHOMA CITY (Operator's)
State: OK		Contact Phone: (405) 246 - 3100
		Sec. 27 Twp. 33 S. R. 39 East V West
SW - SW - NE - SW		STEVENS
1550 Feet (in exact footage) From		outside section corner) Line of Section (Not Lease Line)
1550 Feet (in exact footage) From		outside section corner) Line of Section (Not Lease Line)
Check One: Oil Well Gas Well		ater Supply Well
SWD Docket #		
Conductor Casing Size:	Set at:	Cemented with:Sacks
Surface Casing Size: 8 5/8	Set at: 1559	Cemented with: 480 Sacks
Production Casing Size: 4 1/2	Set at: 6595	Cemented with: 230 Sacks
List (ALL) Perforations and Bridgeplug Sets: 611		
Elevation: 3241 (VG.L./ K.B.) T.D.: 660	00 PBTD: 6550 Anhy	drite Depth:
Condition of Well: 🗸 Good Poor		(Stone Corral Formation) in Hole
Proposed Method of Plugging (attach a separate page	-	BP @ 6064 w/2 sx, 60 sx @ 4 1/2 csg stub, 100 sx @
1659, 50 sx @ 459, 10 sx 4-34'		
OR PLUG PER KCC GUIDELINES & R	EGULATIONS	
Is Well Log attached to this application as required?	Yes ✓ No Is ACO-1 filed?	√Yes No
If not explain why? Submitted with ACO-1	Ties Man 12 VCO-1 Head.	V Yes No
Disaging of this Well will be done in accordance	with MOA FE dod	
		lles and Regulations of the State Corporation Commission.
List Name of Company Representative authorized	to be in charge of plugging operations:	
3817 NW EXPRESSWAY SUIT	TE 500	Phone: (405) 246 - 3126
Address: 3817 NW EXPRESSWAY, SUITE 500		City / State: OKLAHOMA CITY, OK 73112-1483
Plugging Contractor: ORR ENTERPRISES (Company Name)		KCC License #: 33338 (Contractor's)
Address: PO BOX 1706, DUNCAN, OK 7		Phone: (580) 467 - 0258 RECEIVED
Proposed Date and Hour of Plugging (if known?):		KANSAS CORPORATION COMMIS
Payment of the Plugging Fee (K.A.R. 82-3-118) w	ill be guaranteed by Operator or Age	it NOV 4.0.2007
11/16/07	611/4	" NOV 1 9 2007

Authorized Operator / Agent:

Date: 11/16/07



EOG Resources, Inc. 3817 NW Expressway Suite 500 Oklahoma City, OK 73112-1483 (405) 246-3100

November 16, 2007

Kansas Corporation Commission 130 S. Market, Room 2078 Wichita, Kansas 67202

Re: Form CP-1 (Notification of Intention to Plug)

Gentlemen:

Enclosed is the original and one copy of Form CP-1 (Notification of Intention to Plug) for the well listed below.

• CENTRAL PLAINS 27 #1

STEVENS COUNTY

27-33S-39W

Please return approval letter in the envelope provided. If you have any questions or require additional information, please call me at (405) 246-3126.

Thanks,

Bev Christensen Operations Assistant

enc.

RECEIVED KANSAS CORPORATION COMMISSION

NOV 1 9 2007

CONSERVATION DIVISION WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EOG RESOURCES, INC. 3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY, OK 73112-1483

December 27, 2007

Re: Central Plains #27 1 API 15-189-22599-00-00 27-33S-39W, 1550 FSL 1550 FWL STEVENS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after June 24, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888