

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
**This Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

API # 15-073-<sup>22453</sup>~~22437~~-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 09/82.

Well Operator: Evans Oil, Inc KCC License #: 6078  
(Owner / Company Name) (Operator's)

Address: PO Box 67 City: Lebo

State: KS Zip Code: 66856 Contact Phone: (620) 437-2595

Lease: Harshman Well #: 7 Sec. 8 Twp. 23 S. R. 13 ☒ East ☐ West

SE - SW - SE Spot Location / QQQQ County: Greenwood

330 Feet (in exact footage) From ☐ North / ☒ South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 Feet (in exact footage) From ☒ East / ☐ West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: ☒ Oil Well ☐ Gas Well ☐ D&A ☐ Cathodic ☐ Water Supply Well

☐ SWD Docket # \_\_\_\_\_ ☐ ENHR Docket # \_\_\_\_\_ ☐ Other: \_\_\_\_\_

Conductor Casing Size: NA Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 150' Cemented with: NA Sacks

Production Casing Size: 4 1/2" Set at: 1816' Cemented with: NA Sacks

List (ALL) Perforations and Bridgeplug Sets: 1796'-1802' 13 shots

Elevation: NA (☐ G.L. / ☐ K.B.) T.D.: 1816' PBTD: 1816' Anhydrite Depth: NA

Condition of Well: ☒ Good ☐ Poor ☐ Casing Leak ☐ Junk in Hole

(Stone Corral Formation)

Proposed Method of Plugging (attach a separate page if additional space is needed): Spot plugs down 2 3/8" tubing as follows: 20sxs @ 1700', Perforate 2 shots @ 800', 25sxs @ 800', Perforate 2 shots @ 165', 45sxs @ 165' to surface

Is Well Log attached to this application as required? ☒ Yes ☐ No Is ACO-1 filed? ☐ Yes ☐ No NA

If not explain why: \_\_\_\_\_

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DEC 06 2007

CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: \_\_\_\_\_

Clifford Schankie

Phone: (620) 437-2595

Address: PO Box 397 City / State: Madison, KS 66860

Plugging Contractor: Schankie Well Service, Inc. KCC License #: 6470  
(Company Name) (Contractor's)

Address: PO Box 397 Madison, KS 66860 Phone: (620) 437-2595

Proposed Date and Hour of Plugging (if known?): 11-09-07

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11-09-07 Authorized Operator / Agent: Clifford Schankie  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

\* Well plugging already done - KCC-DLG

DIST  
03

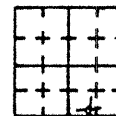
JOHN R. EVANS  
LEBO, KS 66856

#7 HARSCHMAN FARMS, INC. 'TWIN' SE SW SE 8-23-13E

CONTR KILBY DRILLING, INC. CTY GREENWOOD

GEOL \_\_\_\_\_ FIELD VIRGIL NORTH

ELV NA SPD E9/11/82 CARD ISSUED 1/13/83 IP D&A/MISS



API 15-073-22,437

Tops ..... Depth/Datum

NO TOPS AVAILABLE

E RTD ..... 1900

E 8 5/8 " 150

NO DSTS

D & A - TIGHT HOLE - NO OTHER INFO TO BE RELEASED AT  
PRESENT - WILL RELEASE INFO WHEN AVAILABLE - TEMP COMP  
1/13/83

INDEPENDENT OIL & GAS SERVICE  
WICHITA, KANSAS

1750

1800

R.D. 1810.8'  
T.D. 1816.6'

PERFORATIONS:

13 SHOTS - 1796' TO 1802'

R.D. 1815.6'  
T.D. 1816.6'

HARSCHMAN NO. 7

JOHN R. EVANS

GREENWOOD COUNTY, KANSAS

MAY 31, 1983

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WICHITA, KS

8/23S/13E

CONSOLIDATED OIL WELL SERVICES, LLC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 13179  
LOCATION Eureka  
FOREMAN Steve Reed Gary Messer

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-9-07	1309	Harshman #7				Greenwood
CUSTOMER <u>Schankie Well Service, Inc</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>P.O. Box 397</u>			485 Alan			
CITY <u>Madison</u>			441 Steve			
STATE <u>KS</u>						
ZIP CODE <u>66860</u>						

JOB TYPE PTA HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 1700' OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 2 3/8 Tubing Break Circulation with Freshwater.  
Pump 200# Gel Spacer. Mix 25sk 60/40 Pozmix At 1700' Pull out Tubing to 800'  
Rig back up to 2 3/8 Tubing Break Circulation with Freshwater. Pump 100# Gel  
Spacer. Mix 25sk play At 800'. Pull Tubing out to 160' Mix 25sk Cement  
Play 160' to Surface. Job Complete Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	550.00	550.00
5406	30	MILEAGE	3.30	99.00
1131	120sk	60/40 Poz Mix Cement	9.80	1176.00
1118A	400#	Gel 4%	.15	60.00
1118A	600#	Gel Spacer	.15	90.00
5407	5.167 tons	Ton mileage bulk Trucks	m/c	385.00
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DEC 06 2007				
CONSERVATION DIVISION WICHITA, KS				
Subtotal				2260.00
SALES TAX				83.54
ESTIMATED TOTAL				2343.54

AUTHORIZATION Witness by Walley

TITLE Co. Rep.

DATE \_\_\_\_\_