

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 073 - 22421 - 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 9/82.

Well Operator: Evans Oil, Inc. KCC License #: 6078
(Owner / Company Name) (Operator's)

Address: PO Box 67 City: Lebo

State: KS Zip Code: 66856 Contact Phone: (620) 437 - 2595

Lease: Harshman Well #: 6 Sec. 8 Twp. 23 S. R. 13 East West

NE - SW - SE Spot Location / QQQQ County: Greenwood

990 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: NA Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 150' Cemented with: NA Sacks

Production Casing Size: 4 1/2" Set at: 1831' Cemented with: NA Sacks

List (ALL) Perforations and Bridgeplug Sets: 1799' - 1804' 11 shots

Elevation: NA (G.L. / K.B.) T.D.: 1831' P.B.T.D.: 1831' Anhydrite Depth: NA
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Spot plugs down 2 3/8" tubing as follows: 20sxs @ 1700', Perforate 2 shots @ 800', 25sxs @ 800', Perforate 2 shots @ 165', 45sxs @ 165' to surface

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No/NA

If not explain why? _____
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DEC 06 2007
CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: _____

Clifford Schankie Phone: (620) 437 - 2595

Address: PO Box 397 City / State: Madison, KS 66860

Plugging Contractor: Schankie Well Service, Inc. KCC License #: 6470
(Company Name) (Contractor's)

Address: PO Box 397 Madison, KS 66860 Phone: (620) 437 - 2595

Proposed Date and Hour of Plugging (if known?): 11-08-07

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

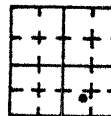
Date: 11-08-07 Authorized Operator / Agent: [Signature]
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Well already plugged - KCC-Dlg

Dist
63

JOHN R. EVANS #6 HARSCHMAN FARMS, INC. 'TWIN' 8-23-13E
 LEBO, KS 66856 NE SW SE
 CONTR KILBY DRILLING, INC. CTY GREENWOOD
 GEOL _____ FIELD VIRGIL NORTH
 ELV NA SPD E 9/7/82 CARD ISSUED 9/8/83 IP TIGHT HOLE



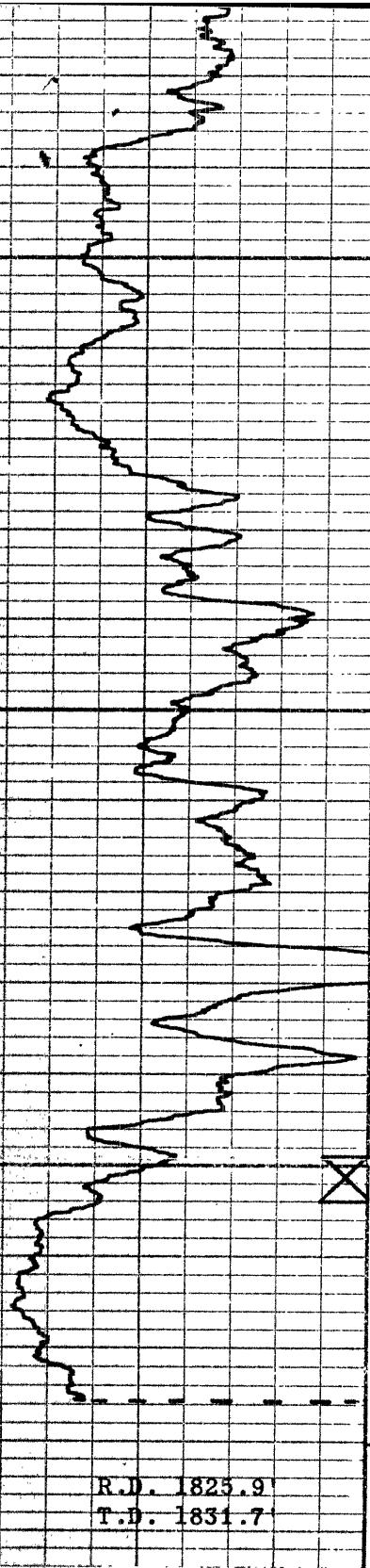
API 15-073-22,421

Tops Depth Datum
 NO TOPS AVAILABLE
 E RTD 1900

E 8 5/8 " 150; PROD CSG NA
 NO DSTS
 MICT - CO. PF (MISS) INTV NA - TIGHT HOLE - TO OTHER INFO
 TO BE RELEASE AT PRESENT - WILL RELEASE INFO WHEN
 AVAILABLE - TEMP COMP - 9 8.83

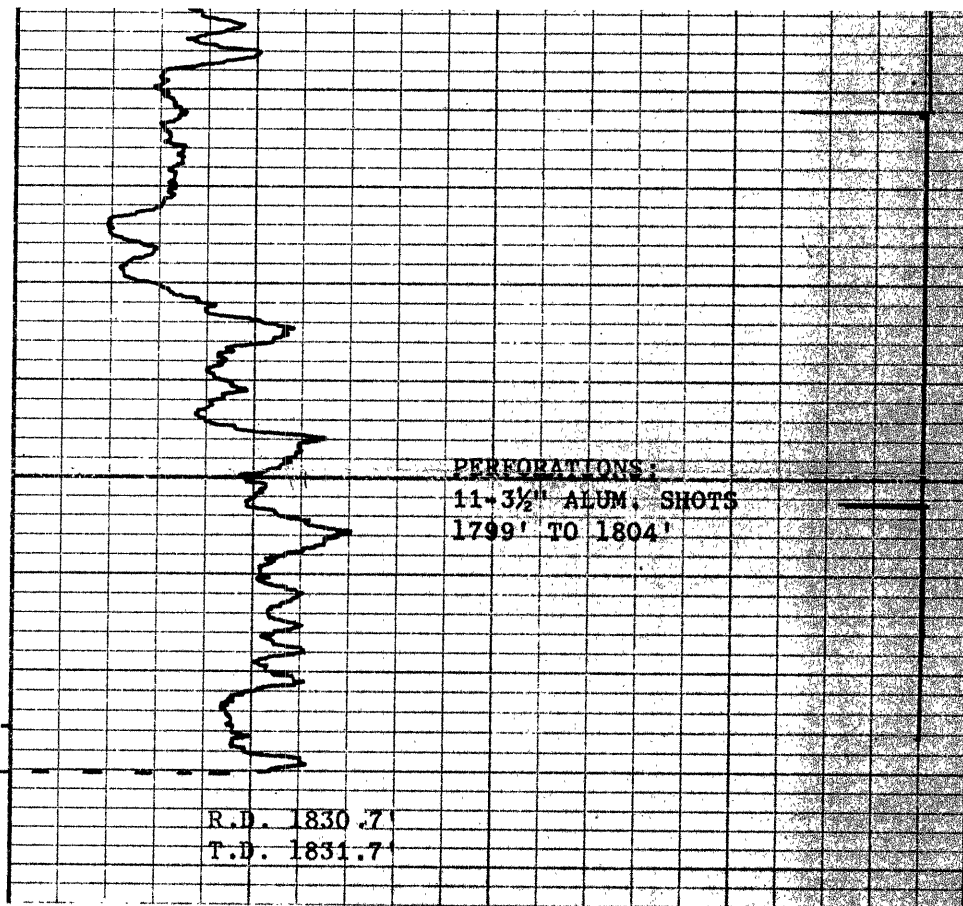
NOTE: CORRECTION: ORIGINALLY FIRST REPORTED IN SE NE SE

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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS



R.D. 1825.9
 T.D. 1831.7

1800



PERFORATIONS:
 11-3/2" ALUM. SHOTS
 1799' TO 1804'

R.D. 1830.7
 T.D. 1831.7

HARSCHMAN NO. 6

JOHN R. EVANS

GREENWOOD COUNTY, KANSAS

MAY 31, 1983

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CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13177
 LOCATION Eureka
 FOREMAN Stevan

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-8-07	1309	Harshman #6				Geological

CUSTOMER
 Schankie Well Service, Inc
 MAILING ADDRESS
 P.O. Box 397
 CITY
 Madison
 STATE
 Ks
 ZIP CODE
 66860

TRUCK #	DRIVER	TRUCK #	DRIVER
485	Alan		
502	Steve		
432/763	Jim		

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/4 1700' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 2 3/4 Tubing. Break circulation with Fresh water. Mix 200' Gel spacer. Mix 20 sks Cement plug at 1700' Wait on pull down unit. Rig back up to 2 3/4 Tubing. Break circulation with Fresh water Pump 100' Gel spacer. Mix 26 sks Cement plug at 800'. Pull tubing out 160' Mix 25 sks cement 160' to surface. Pull out tubing. Top well off. Job complete Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	550.00	550.00
5406	30	MILEAGE	3.30	99.00
1131	120 sks	60/40 Permox Cement	9.80	1176.00
1118A	400*	Gel 4%	.15	60.00
1118A	600*	Gel spacer	.15	90.00
5407	5.16 tons	Ton Mileage bulk Truck	MIL	285.00
5501C	4 hrs	Water Transport	100.00	400.00
1123	3000 gallons	CITY WATER	12.50 12.50	3750.00
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CONSERVATION DIVISION WICHITA, KS				
			Sub Total	2698.40
			SALES TAX	85.96
			ESTIMATED TOTAL	2784.36

AUTHORIZATION Called by Randall TITLE Co. Rep DATE _____