

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 073 - 21519 - 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 11/79.

Well Operator: Evans Oil, Inc. KCC License #: 6078  
(Owner / Company Name) (Operator's)

Address: PO Box 67 City: Lebo

State: KS Zip Code: 66856 Contact Phone: (620) - 437 - 2595

Lease: Harshman Well #: 1 Sec. 8 Twp. 23 S. R. 13  East  West

SW - NW - SE - SE Spot Location / QQQQ County: Greenwood

950 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1160 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: NA Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 86' Cemented with: 50 Sacks

Production Casing Size: 4 1/2" Set at: 1878' Cemented with: 50 Sacks

List (ALL) Perforations and Bridgeplug Sets: 1803' - 1808'

Elevation: 1174' ( G.L. /  K.B.) T.D.: 2242' P.B.T.D.: 1878' Anhydrite Depth: NA  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Spot plugs down 2 3/8" tubing as follows: 20sxs @ 1700', Perforate 2 shots @ 800', 25sxs @ 800', Perforate 2 shots @ 165', 45sxs @ 165' to surface

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No NA

If not explain why? \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 06 2007

CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: \_\_\_\_\_

Clifford Schankie Phone: (620) - 437 - 2595

Address: PO Box 397 City / State: Madison, KS 66860

Plugging Contractor: Schankie Well Service, Inc. KCC License #: 6470  
(Company Name) (Contractor's)

Address: PO Box 397 Madison, KS 66860 Phone: (620) - 437 - 2595

Proposed Date and Hour of Plugging (if known?): 11-13-07

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11-13-07 Authorized Operator / Agent: [Signature]  
(Signature)

Dist  
03

\* Well already plugged - KCC-Dlg

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CONSOLIDATED OIL WELL SERVICES, *WC*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13162  
 LOCATION Europe  
 FOREMAN Ty Shultz

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
11-13-07	1309	Herschman #1				Gar																
CUSTOMER Shookie Well Service Inc			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>290</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	290	Cliff			515	Shannon						
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MAILING ADDRESS P.O. Box 397																						
CITY Madison	STATE Ks	ZIP CODE 66860																				
Elev 51																						

JOB TYPE P.T.A. HOLE SIZE \_\_\_\_\_ HOLE DEPTH 180' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/4" 1800' OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.0" SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting! Rig up to 2 1/2" Tubing. Break Circulation w/ water.  
Pump 200' Gel spacer. Mixed 20sk 60/40 Pozmix w/ 42 Gel @ 19" depth  
@ 1700'. Pull up to 800'. (Port). Pump 100' Gel spacer. mixed 20sk  
60/40 Pozmix. Pull up to 160'. (Port). Mixed 48 sk 60/40 Pozmix  
160' to surface. Good Cement to surface.  
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 H	1	PUMP CHARGE	550.00	550.00
5406	30	MILEAGE	7.20	99.00
1131	90sk	60/40 Poz-mix Cement	9.20	828.00
118A	310*	Gel 42	.15*	46.50
118A	600*	Gel-spacer	.15*	90.00
5407		Ten-mileage	m/c	285.00
				RECEIVED
				KANSAS CORPORATION COMMISSION
				DEC 08 2007
				CONSERVATION DIVISION
				WICHITA, KS
				Thank You!
			Sub Total	1902.50
			SALES TAX	64.17
			ESTIMATED TOTAL	2016.67

018302

AUTHORIZATION witnessed by Willey TITLE \_\_\_\_\_ DATE \_\_\_\_\_