

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 135-23971 - 00-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 02-08-1997.

Well Operator: Ritchie Exploration, Inc. KCC License #: 4767
(Owner / Company Name) (Operator's)

Address: PO Box 783188 City: Wichita

State: KS. Zip Code: 67278-3188 Contact Phone: (316) 691 - 9500

Lease: Schaben P Well #: 1 Twin Sec. 6 Twp. 20 S. R. 21 East West

apprx - SW - NE - NE Spot Location / QQQQ County: Ness

920 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

920 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8.625" Set at: 336' Cemented with: 180 Sacks

Production Casing Size: 5.50" Set at: 4388' Cemented with: 115 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4388' - 4403' (Open-hole)

Elevation: 2253' (G.L. / K.B.) T.D.: 4403' PBDT: 4403' Anhydrite Depth: 1484' to 1516'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): _____

In accordance with the rules and regulations of the Kansas Corporation Commission.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: _____

Bennie Dills Phone: (620) 793 - 2525

Address: PO Box 783188 City / State: Wichita KS. 67278-3188

Plugging Contractor: Allied Cementing Company Inc. KCC License #: _____
(Company Name) (Contractor's)

Address: P. O. Box 31 Russell, KS 67665 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): December 2007

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 12-05-2007 Authorized Operator / Agent:  (Signature)

RECEIVED
KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DEC 06 2007

CONSERVATION DIVISION
WICHITA, KS

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CONSERVATION DIVISION
WICHITA, KS

COPY

Marked Top of Tests

EI
WIRELINE
SERVICES

EI
RADIATION
GUARD
LOG

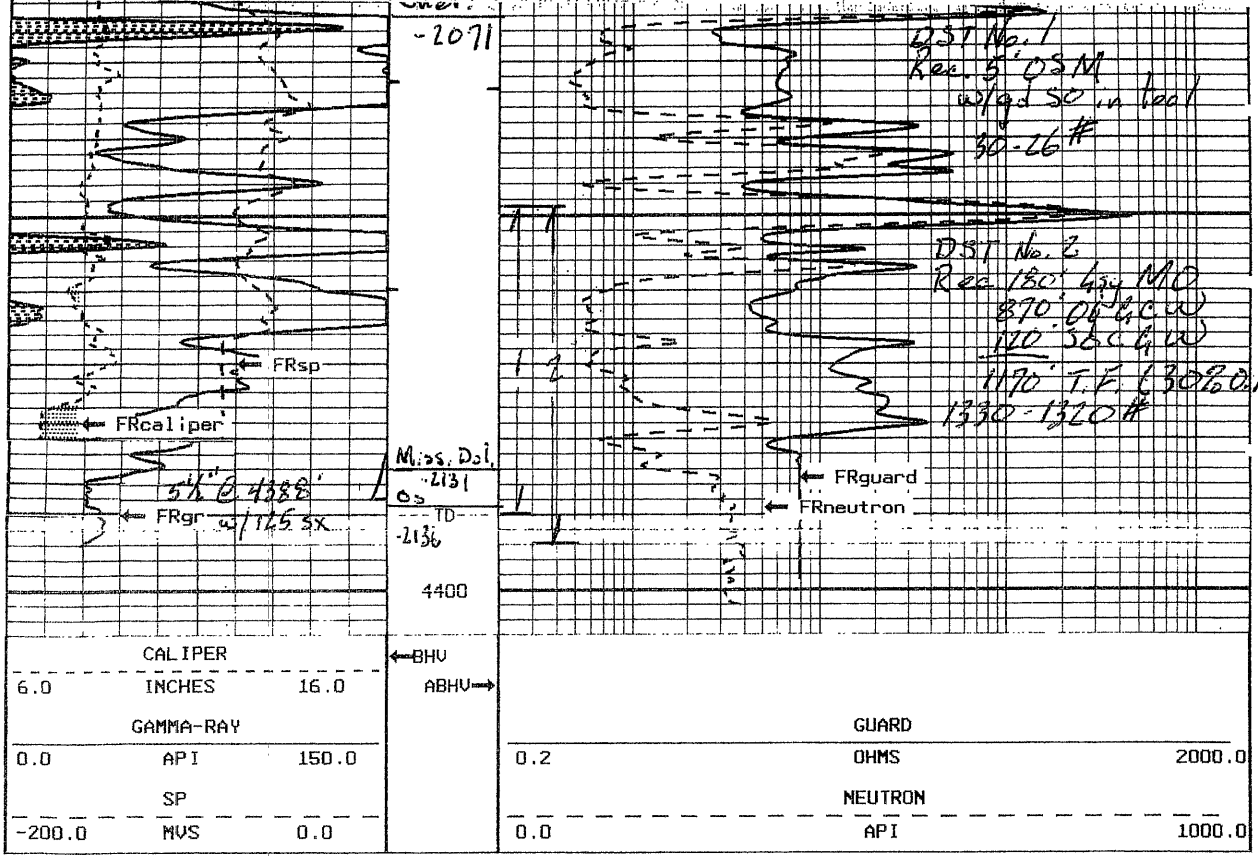
CPNY RITCHEE EXPLORATION, INC.
 WELL #1 SCHABEN "P" TWIN
 FIELD SCHABEN
 CO. NESS ST KS

COMPANY RITCHEE EXPLORATION, INC.
 WELL #1 SCHABEN "P" TWIN
 FIELD SCHABEN
 COUNTY NESS STATE KS

LOCATION 920' IN & 920' FEEL. NE/4
 SEC. 6 TWP. 20S RGE. 21W

OTHER SERVICES: RGR

PERMANENT DATUM	GROUND LEVEL	ELEV. 2243	FILE NO. K.B. 2253
LOG MEASURED FROM	K.B. @ 10 FT. ABOVE PERMANENT DATUM		D.F. 2243
DRILLING MEASURED FROM	KELLY BUSHING		C.L. 2243
DATE	2-16-97		
TRIN NO.	ONE		
DEPTH-DRILLER	4393		
DEPTH-LOGGER	4390		
BTH. LOG INTER.	4389		
HIP LOG INTER.	SURFACE		
CASING-DRILLER	336		
CASING-LOGGER	336		
BIT SIZE	7 7/8		
FLUID TYPE	CHEMICAL		
DENS.	9.22/42		
PI - FLUID LOSS	10.5/10.4		
SOURCE OF SAMPLE	FLOW LN		
RM @ MEAS. TEMP.	1.20 @ 60F		
RHI @ MEAS. TEMP.	0.90 @ 60F		
RMC @ MEAS. TEMP.	1.44 @ 60F		
SOURCE: RHT/RMC	CAL/CORR C		
RM @ BHT	0.63 @ 114		
TIME SINCE CHG.	2 HOURS		
MOO. REC. H.M.	114.1		
EQUIP. LOCATION	1472/AVS		
RECORDED BY	MCALL		
DATE RECORDED BY	1997 MARCH 13 PM		



START DEPTH: 4405.7 FEET FILE DATE: 2-16-1997 TIME: 9:36
 DIRECTION: UP PLOT DATE: 2-16-1997 TIME: 11:36 FILE: 15920R2.PTS

CALIPER INCHES	6.0	16.0		
GAMMA-RAY API	0.0	150.0		
GUARD OHMS	0.2	2000.0		

RECEIVED
 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS
 DEC 06 2007



December 5, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

**Re: Well Plugging Application (CP-1)
#1 Twin Schaben P
approx. SW NE NE
Sec. 6-20S-21W
Ness County, Kansas**

To Whom It May Concern:

Enclosed please find the Well Plugging Application (CP-1) for the above referenced well.

If you have any questions, please feel free to call me at (316) 691-9500. Thank you for your assistance in this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "John Niernberger", is written over a large, stylized circular flourish.

John Niernberger
Production Manager

Enclosures

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 06 2007

CONSERVATION DIVISION
WICHITA, KS

P.O. Box 783188
Wichita, Kansas 67278-3188

(316) 691-9500
Fax (316) 691-9550
john@ritchie-exp.com

8100 E. 22nd St. N., Bldg. 700
Wichita, Kansas 67226-2328



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

RITCHIE EXPLORATION, INC.
8100 E 22ND ST N # 700
BOX 783188
WICHITA, KS 67278-3188

December 27, 2007

Re: SCHABEN P #1 TWIN
API 15-135-23971-00-01
6-20S-21W, 920 FNL 920 FEL
NESS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after June 24, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888