

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 187-20,906 -00-02 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 10-15-99

Well Operator: Pickrell Drilling Company, Inc. KCC License #: 5123
(Owner / Company Name) (Operator's)

Address: 100 S. Main, Suite 505 City: Wichita

State: Kansas Zip Code: 67202 Contact Phone: (316) 262 - 8427

Lease: Nairn AC Well #: 1 Sec. 30 Twp. 30S S. R. 40W East West

C - N/2 - NW - SW Spot Location / QQQQ County: Stanton

2310 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

4620 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # D-28,157 ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 Set at: 1594 Cemented with: 550 Sacks

Production Casing Size: 4 1/2" Set at: 5517 Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: 5292-5296 (sqz'd) 5374-5380 (sqz'd) 5372-5378 & 5365-5368 (sqz'd) 5366-5368, 5314-5318 DV Tool @ 2587 w/ 385 sx.

BP's @ 5386 & 5295 & 2310. Perfs. 2250-2252

Elevation: 3351 (G.L. / K.B.) T.D.: 5529 P.BTD: 2310 CIBP ~~Anhydrite~~ Depth: Heebner 3629 (-278)

Condition of Well: Good Poor Casing Leak Junk in Hole ~~(Stone Canal Formation)~~

Proposed Method of Plugging (attach a separate page if additional space is needed):

SEE ATTACHED PROPOSED METHOD OF PLUGGING

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

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CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: _____

Ed Mondero Phone: (620) 793 - 2315

Address: P.O. Box 375 City / State: Ness City, Kansas 67560

Plugging Contractor: Quality Well Service KCC License #: 31925

Address: 401 West Main, Lyons, Kansas 67554 Phone: (620) 727 - 3410
(Company Name) (Contractor's)

Proposed Date and Hour of Plugging (if known?): December 10, 2007

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11-26-07 Authorized Operator / Agent: _____

John Bentley
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

** well already plugged - KCC-Dlg*

Dist 61

PROPOSED METHOD OF PLUGGING
Nairn "AC" #1 SWD

Use 60/40 Poz mix cement w/ 4% gel
Yield = 1.4 cubic ft./sx. = 15.63 ft./sx. in 4 ½ 10.5# casing
To 2200 ft. = 2200 / 15.63 = 141 sx. to 2200 ft.
Have 150 sx. on location for this part of P&A process

Procedure:

- 1) MI Quality Well Service. Pull tubing and packer from hole.
- 2) Pump 300# of cottonseed hulls in water or in first cement.
- 3) Pump cement to fill hole and pressure up (calculated volume = 141 sx.). Leave well S.I. w/ pressure.
- 4) Tie on to 4 ½" x 8 5/8" annulus and pump cement to pressure up and shut in with pressure theoretical volume of 600 ft. above T.O.C. = 106 sx. Suggest have 125 sx. on location for this part of P&A.

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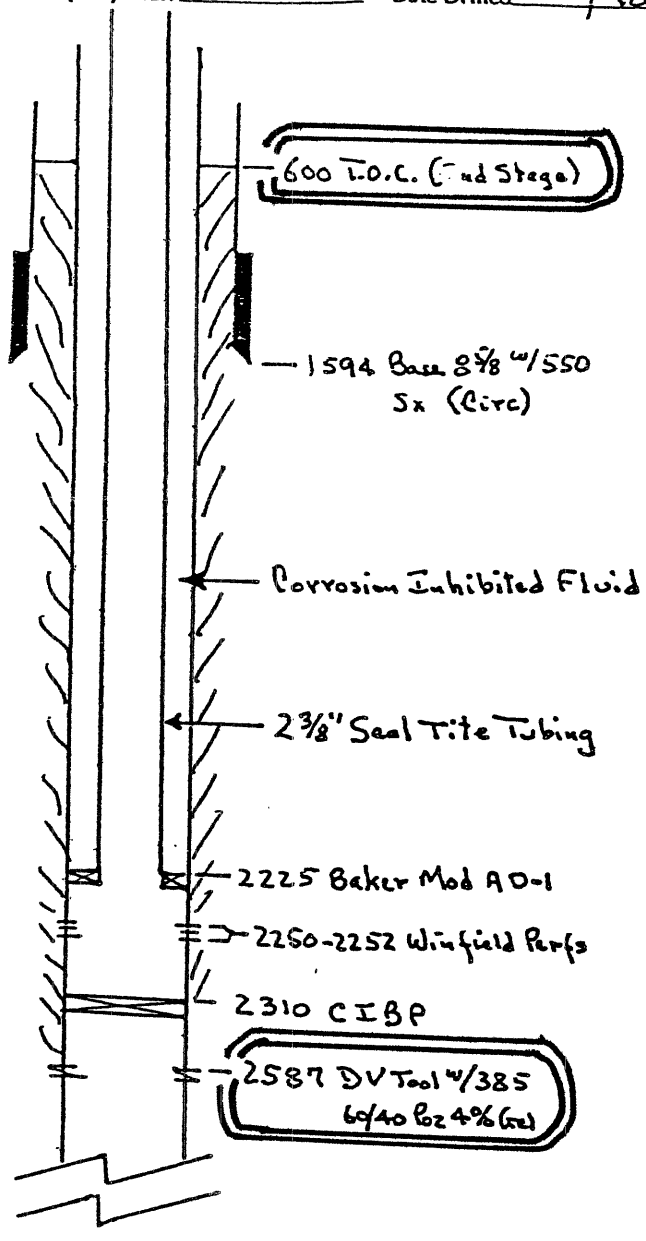
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CONSERVATION DIVISION
WICHITA, KS

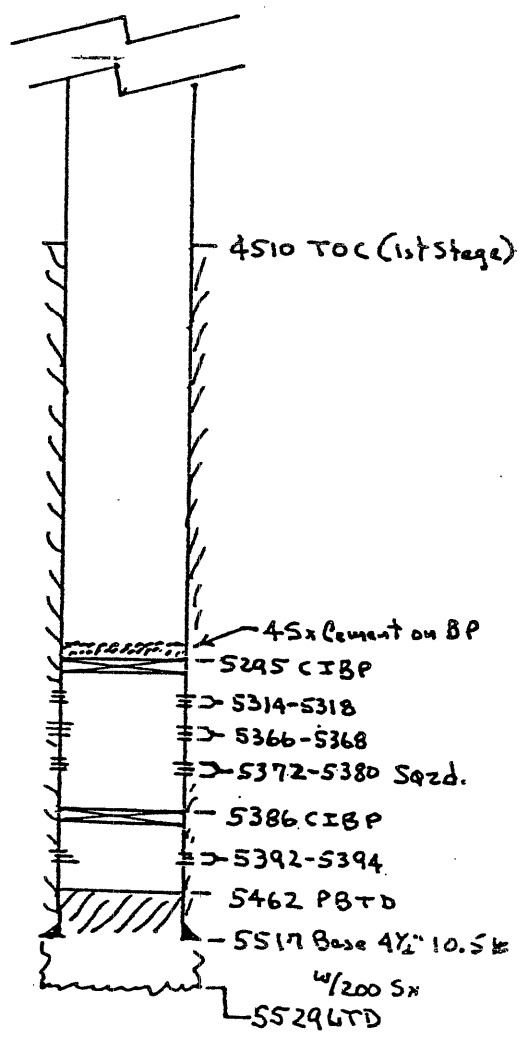
BAKER SERVICE TOOLS - TALLY

New Completion Workover

Oil Company _____ Well No. 1 Field _____ Lease Nairn "A"
 Company Man _____ Date Drilled 10/98 County Stanton State Kansas



Top Portion of Well



Bottom Portion of Well

REMARKS: _____

Previously a Morrow producer. Now a proposed SWDW in Chase (Winfield).

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40W

30S

30



Jan-99
 Perf 5292-98 (Wtr & Sqp)
 Perf 5374-90 (Wtr & Sqp)
 Perf 5372-78 & 5365-68 (Wtr/wisho O.), Sqp)
 Perf 5366-68 (See Oil Z. below)
 A-250 & A-500 (Oil Zone, Shut in)
 Perf 5314-18 (Gas Zone)
 Compl. Nat'l
 Oct-99
 Open Oil Z 5366-68
 Mar. '03
 Convert to SWD

Naim A

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WICHITA, KS

PICKRELL DRILLING COMPANY, INC.

100 SOUTH MAIN - SUITE 505
WICHITA, KANSAS 67202-3738
(316) 262-8427 • FAX (316) 262-0893

November 29, 2007

Well Plugging Application
Nairn "AC" No. 1 SWD
N/2 NW SW, Sec. 30-30S-40W
Stanton County, Kansas
API No. 15-187-20906

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

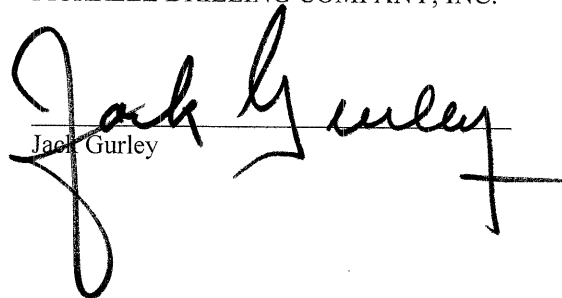
Gentlemen:

Enclosed please find our completed Well Plugging Application, Form CP-1, and accompanying well sketch for the captioned well.

We are preparing to plug the offset Nairn AC No. 2 in the next few days and would like to follow it with this well while well plugging equipment is available.

Yours very truly,

PICKRELL DRILLING COMPANY, INC.


Jack Gurley

cc: Mike Maier
Kansas Corporation Commission
210 E. Frontview, Suite A
Dodge City, Kansas 67801

Quality Well Service
401 West Main
Lyons, Kansas 67554

Danny Biggs (PDC)

Ed Mondero (PDC)

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