KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15 - 035-22292 -00-00	(Identifier Number of this w	ell). This must be listed for wells drilled since 1967; if no API # w	as issued,			
indicate original spud or completion date spud 12	2/27/1979					
Well Operator: Ron Whiteman dba/Gen-	Dor Oil Company	KCC License #: 9576	KCC License #: 9576			
Address: 8135 281st rd	wner / (:omnanv Name)	City: Cambridge				
State: Kansas		Contact Phone: (620) 467 - 2615	unit al procumption of the process of the term			
	Well #:_9	Sec. 29 Twp. 30 S. R. 7	t West			
SW - NE - NE	Spot Location / QQQQ C	_{ounty:} Cowley	and the second s			
990 4290 Feet (in exact footage) From		nearest outside section corner) Line of Section (Not Lease Line)				
990 Feet (in exact footage) From		nearest outside section corner) Line of Section (Not Lease Line)				
Check One: Oil Well Gas Well	D&A Cathodic	Water Supply Well				
SWD Docket #	ENHR Docket #	Other:	yearghead diddyy and higher habers after a physical discuss			
Conductor Casing Size:	Set at:	Cemented with:	Sacks			
Surface Casing Size: 8 5/8	Set at: 214	Cemented with: 85	Sacks			
Production Casing Size: 4 1/2	Set at: 2903	Cemented with: 50	Sacks			
List (ALL) Perforations and Bridgeplug Sets: perfs from 2870 to 2878 and 2882 to 2892 (MISS)						
Elevation: 1462 (GL/_VKB.) T.D.: 29	05 PBTD: 290?	Anhydrite Depth: unknown	·····			
Condition of Well: Good Poor	Casing Leak	(Stone Corral Formation) Junk in Hole				
Proposed Method of Plugging (attach a separate page	ge if additional space is needed): fi	Il bottom of hole with sand to 50 ft above perfs and	dump-			
bail 6sx cement on top, for top plug circ						
		RECEIVED KANSAS CORPORATION COM	MISSION-			
Is Well Log attached to this application as required	basinopud Grossoni	filed? Yes No NOV 2 1 2007				
If not explain why?		CONSERVATION DIVISIO WICHITA, KS	Ж			
Diversing of this Wall will be done in conordance	with K.C.A. EE 101 at one and	the Rules and Regulations of the State Corporation Commis	nion			
List Name of Company Representative authorized		Dameia Whiteman (asil # 600 000 4046)	31011.			
List Name of Company Representative authorized	to be in charge or plugging oper	Phone: (620) 467 - 2615				
Address: 8135 281st rd		City / State: Cambridge, Kansas 67023	***************************************			
Plugging Contractor: Gen-Dor Oil Company		KCC License #: 9576				
Address: 8135 281st rd	Company Name)	(Contractor's) Phone: (620) 467 - 2615	ann magaire ann agus prior aige agus gcan leastaine,			
Proposed Date and Hour of Plugging (if known?):	will call in to district office					
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent						
Date: 3/17/2007 Authorized Operato	a tome	ternan				
(Signature)						

MELVIN STOLP #9

Comm. Rotary Comp. Rotary Total Depth	12/27/79 1/2/80 2905'			Sec. 29-30S-7E Cowley County
Cable Tools Comm. C.T. Comp. C.T.	1/4/80 1/9/80	:Cement 8 5/8" Surface 4½" oil string	pipe w/85 sax w/50 sax	Elev. K.B. 1462' Elev. G.L. 1457'
Casing Record 8 5/8 Surface 4 1/2 casing	214' 2903' 9.5# Reg	3 Seamless Log - 2870?	Tops @ Elevation KB Layton Sand K.C. Limestone Base Kansas Ci Altamond Limes Pawnee Limesto Fort Scott Mississippi Li Mississippi Do R.T.D.	ty 2353 (- 890) tone 2392 (- 930) ne 2448 (- 986) 2525 (-1063) me 2861 (-1399)
1/4/80 Moved to Locar 1/5/80 Rigged up. Sa		DRILLING-IN-DA s, Swab casing t	· , `	f, 2870 - 78 2882 - 3892
1/7/80 Logged well. Perf. well @ : Swab hole dry. 1/8/80 490' fluid in Swab testing 1 hr. 90' fluid 2 hrs. 90' 2 hrs. 90' 2 hrs. 90'	Drilled out 11' 2870'-2878' 5 2882'-2892' 6 2882'-2892' 6 Last pull shown hole. 280' cle uid 50' oil 40' 70' " 20' 70' " 20'	cement. Set Br shots shots w of oil. an gassy oil - 2 ' oil & water	idge plug @ 2898'	RECEIVED KANSAS CORPORATION COMMISSION NOV 2 1 2007 CONSERVATION DIVISION WICHITA, KS
anchor - 2' P	erks 1' SN -	1-8' - 1-6' 1	UE 8rd thd tbg (1 -2' tbg subs ng rods, w/2 x	

 $\frac{1/22/80}{\text{Acidized}}$ well w/1000 gal. 15% N.E. Acid. Broke @ 500# injection $3\frac{1}{2}$ bbl. min. @ 300# on vaccum after complete overflushed w/29 bbls.



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

WHITEMAN, RON DBA GEN-DOR OIL CO. 8135 281ST RD CAMBRIDGE, KS 67023-9308

December 27, 2007

Re: MELVIN STOLP #9 API 15-035-22292-00-00 29-30S-7E, 4290 FSL 990 FEL COWLEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after June 24, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000