

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 035-19221-0001 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date spud 1/3/1958

Well Operator: Ron Whiteman dba/Gen-Dor Oil Company KCC License #: 9576
(Owner / Company Name) (Operator's)

Address: 8135 281st rd City: Cambridge

State: Kansas Zip Code: 67023 Contact Phone: (620) 467 - 2615

Lease: Stolp Well #: 8 Sec. 29 Twp. 30 S. R. 7 East West

- NW - NE - NE Spot Location / QQQQ County: Cowley

330 4820 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

990 1275 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # E-17807.1 Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 10 3/4" Set at: 90' Cemented with: 70 Sacks

Production Casing Size: 7" (with 4 1/2" liner) Set at: 2895' (4 1/2 liner 2879') Cemented with: 35 (4 1/2 liner 500 sacks) Sacks

List (ALL) Perforations and Bridgeplug Sets: open hole from 2895 to 2910

see attachment about the liner

Elevation: 1482 (G.L. / K.B.) T.D.: 2910 PBTD: _____ Anhydrite Depth: unknown
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): fill bottom of hole with sand to 50 ft above OH and dump-bail 6sx cement on top, for top plug circulate cement 350 ft to surface

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Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

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If not explain why? _____

CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Ronnie Whiteman (cell # 620-222-4316)

Phone: (620) 467 - 2615

Address: 8135 281st rd City / State: Cambridge, Kansas 67023

Plugging Contractor: Gen-Dor Oil Company KCC License #: 9576
(Company Name) (Contractor's)

Address: 8135 281st rd Phone: (620) 467 - 2615

Proposed Date and Hour of Plugging (if known?): will call in to district office

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11/10/2007 Authorized Operator / Agent: Brent Whiteman
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

K. T. WIEDEMANN TRUST

1515 WEST SIXTH STREET

P.O. BOX 1276

EL DORADO, KANSAS 67042

Stolp #8 SWIW Workover

- 4- 8-85 White & Ellis rigged up cable tools. Pulled 91 joints of 2 3/8 O.D. EUE 8rd thd. Duralined tbg. w/7" Baker Model A packer. Checked TD w/sand line TD @ 2903.
- 4- 9-85 Jenkins Wire Line Service checked TD ran log from 2903' to 2600'. Set 7" bridge plug @ 2892' - 7" set @ 2896'. Logged csg. from 400' to 50' from top of 7" csg. Perf. 7" w/4 shots @ 350'. Started running 4 1/2" O.D. 10.50# 8rd thd. csg. (used)
- 4/10/85 Finished running 4 1/2" O.D. 10.50# 8rd thd. csg. 92 joints total. Set @ 2879.26'. United Cementing Co. Cemented w/500 sax of 60.40 poz mix cement w/10 sax of gel. Cement circulated outside of 7" csg. & inside of 10 3/4" surface pipe. Inside of 7" csg. & outside of 4 1/2" csg.
- 4-11-85 United Cementing Co. took temperature survey. Cement 35' from ground level. Using 3 sax cement filled csg. to top of 4 1/2" csg. and inside 7" csg.
- 4-12-85 12:00 - Swabbed hole down & started drlg. out plug & shoe.
- 4-13-85 Drilled out bridge plug & started swabbing hole back to clean out hole to TD 2903'.
- 4-14-85 Checked hole w/bailer. Hole clean TD @ 2903'. Ran 93 joints of 2 3/8 OD EUE 8rd thd. Duralined tbg. set @ 2863.58 w/ Baker Model A Packer set @ 2865.98. Started water back in Wed. White & Ellis tore cable tools down.

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CONSERVATION DIVISION
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

WHITEMAN, RON DBA GEN-DOR OIL CO.
8135 281ST RD
CAMBRIDGE, KS 67023-9308

December 27, 2007

Re: STOLP #8
API 15-035-19221-00-01
29-30S-7E, 4920 FSL 1275 FEL
COWLEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after June 24, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000