

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Harry A. Spring  
Address: P.O. Box 1788  
Phone: (580) 226-3800 Operator License # 32210  
Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 8-10-07 (Date)  
by: Herb Denis (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
Arbuckle Depth to Top: 3654 Bottom: 3658 T.D. 3721  
Lansing Depth to Top: 3422 Bottom: 3522 T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-065-23091-00-00  
Lease Name: Billips Brothers #1  
Well Number: \_\_\_\_\_  
Spot Location (QQQQ): SW - NE - SW KCC PKT per RBDMs  
55'n of CS20f  
1540 Feet from  North /  South Section Line  
1650 Feet from  East /  West Section Line  
Sec. 2 Twp. 7 S. R. 21  East  West  
County: Graham  
Date Well Completed: 9-30-2005  
Plugging Commenced: \_\_\_\_\_  
Plugging Completed: 8-21-07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil/Water	3654	3658	8 5/8	220	None
Lansing Kansas City J Zone	Oil/Water	3522	3576	5 1/2	3720	None
Lansing D Zone	Oil/Water	3468	3472			
Lansing A Zone	Oil/Water	3418	3422			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

See attached forms

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CONSERVATION DIVISION  
WICHITA, KS

Name of Plugging Contractor: Murfin's Drilling Company License #: 30606  
Address: 250 N. Water, Suite 300, Wichita Kansas 67202  
Name of Party Responsible for Plugging Fees: Harry A. Spring  
State of Oklahoma County, Carter, ss.

Harry A. Spring (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Harry A. Spring

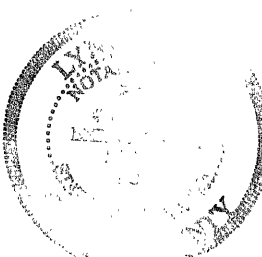
(Address) P.O. Box 1788 Ardmore, OK 73402

SUBSCRIBED and SWORN TO before me this 10th day of December, 2007

Impire Billie  
Notary Public  
# 64008275

My Commission Expires: 09-10-2008

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*PK*



MURFIN  
DRILLING  
COMPANY, INC.



CONTRACTORS AND PRODUCERS  
250 N. WATER • SUITE 300 • WICHITA, KANSAS 67202

# INVOICE

RECEIVED SEP - 6 2007

BLAKE EXPLORATION  
P.O. BOX 150

INVOICE DATE	8/31/07
INVOICE NO.	0807- 07632

BOGUE KS 676250000

DATE	DESCRIPTION	AMOUNT
8/15/07 TO 8/16/07	<p>Billips #1 ✓ Rooks County, Kansas</p> <p>Double Drum Unit #750 - Pole</p> <p>Double Drum Unit 7.0 HR @ \$ 95.00/HR 665.00</p> <p>Unit Operator 7.0 HR @ \$ 35.00/HR 245.00</p> <p>Double Drum - Floorhand 14.0 HR @ \$ 25.00/HR 350.00</p> <p>Tongs - No Charge</p> <p>Weight Indicator - No Charge</p> <p style="text-align: right;">Subtotal \$ 1,260.00</p> <p style="text-align: right;">Sales tax 69.93</p> <p style="text-align: right;">Grand Total \$ 1,329.93</p>	
	<p>CONTRACT</p> <p style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION DEC 20 2007 CONSERVATION DIVISION WICHITA, KS</p>	

TERMS: NET 10 DAYS, 18 PER CENT INTEREST PER ANNUM ON PAST DUE ACCOUNTS

Quality Oilwell Cementing Inc.

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# Invoice

740 W WICHITA  
P.O. Box 32  
Russell, KS 67665

Date	Invoice #
8/21/2007	468

Bill To
HARRY A SPRING P.O. BOX 1788 ARDMORE OK 73402

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
129	common	11.00	1,419.00T
86	POZ	6.05	520.30T
32	GEL	17.00	544.00T
5	hulls	25.00	125.00T
252	handling	1.90	478.80T
19,152	.08 * 252 SACKS * 76 MILES	0.08	1,532.16T
76	pump truck mileage charge	6.00	456.00T
508	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-508.00
	LEASE: BILLIPS BROS WELL #1 <i>✓</i> Graham county Sales Tax <i>u</i>	5.55%	281.68
Thank you for your business. Dave		<b>Total</b>	\$4,848.94

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WICHITA, KS



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COMPANY

CONTRACTORS AND PRODUCERS  
P. O. BOX 288 RUSSELL, KANSAS 67665

785-674-2103

Month 8 Day 15 Year 04

Order No. \_\_\_\_\_  
 Company Worked For Blake Exploration  
 Lease Billips  
 Well No. 1 County Roos State KS

			Hrs.	Per	Amount
-- IN --		-- OUT --			
	Unit and Pickup		1		
	Insert Pump				
	Power Tongs				
	Size		1		
	Unit Operator				
	Traveling Valve				
	Miscellaneous				
	Standing Valve				
Size	No. Rods	Size			
Size	Jts. Tubing	Size			
	Barrel				
	Seating Nip.				
	Perforation				
	Mud Anchor		1		
	Floor Hand				
	Rod Subs				
	Terry Plute				
	Tubing Subs				
	Ryan Tremblay				
Misc.					
TOTAL			1		

Description of Labor: ATC Back In

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Unit No. 750

Co. \_\_\_\_\_

Operator Taylor Sauer

By \_\_\_\_\_



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CONTRACTORS AND PRODUCERS  
P O BOX 288 RUSSELL, KANSAS 67665

785-674-2103

Month 8 Day 16 Year 09

Order No.

Company Worked For Blake Exploration

Lease Phillips

Well No. 1 County ROOKS State KS

			Hrs.	Per	Amount
-- IN --	-- OUT --				
	Unit and Pickup		7		
	Insert Pump <u>2 1/2 x 2 x 12</u>	Power Tongs			
	Size	Unit Operator	7		
	Traveling Valve	Miscellaneous			
	Standing Valve	<del>Driveline</del> <u>.5</u>			
Size	No. Rods	Size <u>1 1/4 3/4</u>			
Size	Jts. Tubing	Size <u>1 1/6 2 7/8</u>			
	Barrel				
	Seating Nip.				
	Perforation				
	Mud Anchor <u>15' x 2 7/8</u>	Floor Hand	7		
	Rod Subs <u>2" x 3/4</u>	<u>Terry Plute</u>			
	Tubing Subs	<u>Ryan Tronkay</u>			
Misc. <u>5 1/2 AC</u>					

TOTAL 7.5

Description of Labor: DTC Rig up pull pt + 2' x 3/4 RS 1 1/4 3/4 + 2 1/2 x 2 x 12 Rig over for  
Tlog went to slowline pull out of slips went down release AC pull 116 jts 2 7/8 + Salt  
AC + 15' x 2 7/8 p.m. Broke loose Head. Hung Head back on unit. Rig down

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DEC 20 2007

CONSERVATION DIVISION  
WICHITA, KS

Unit No. 750

Co. \_\_\_\_\_

Operator Terry Lee Sumner

By \_\_\_\_\_