

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Bear Petroleum, Inc.
Address: P.O. Box 438, Haysville, KS 67060
Phone: (316) 524-1225 Operator License #: 4419
Type of Well: ENHR Docket #: E-25231
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: Duane Krueger (Date)
by: 9-13-07 (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Cleveland Sand Depth to Top: 2474 Bottom: 2518 T.D. 2700
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-035-20643-00-00⁰¹
Lease Name: Weigle
Well Number: #6 seswne
Spot Location (QQQQ): E/2 W/2 - E/2
2640 Feet from North / South Section Line
1155 Feet from East / West Section Line
Sec. 18 Twp. 31 S. R. 6 East West
County: Cowley
Date Well Completed: 3-6-1974
Plugging Commenced: 9-26-07
Plugging Completed: 12-3-07

KCC CPKT
GRS PLS

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surface	197	8 5/8"	197	0
	Production	Surface	2978	4 1/2"	2978	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Sanded bottom to 2410' and dump bailed 4 sacks cement. Ran pipe to 450' and circulated 50 sacks cement

to surface. Plugging complete.

Total cement - 54 sacks 60/40 poz 4%

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 26 2007

Name of Plugging Contractor: Mike's Testing & Salvage, Inc. License #: 31529

Address: P.O. Box 467, Chase, KS 67524

CONSERVATION DIVISION
WICHITA, KS

Name of Party Responsible for Plugging Fees: Bear Petroleum, Inc.

State of Kansas County, Sedgwick, ss.

R. A. Schremmer, President

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]

(Address) P.O. Box 438, Haysville, KS 67060

SUBSCRIBED and SWORN TO before me this 20th day of December, 20 07

SHANNON HOWLAND
Notary Public State of Kansas
My Appt. Expires 3/10/08

Shannon Howland
Notary Public

My Commission Expires: 3/10/08

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Handwritten initials]



FIELD ORDER N° C 32272

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 12-03 2007

IS AUTHORIZED BY: Bear Petroleum
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well _____
As Follows: Lease Veigle Well No. 6 Customer Order No. _____

Sec. Twp. _____
Range _____ County Cowley State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
MILE	50	MILEAGE Pickup	1.00	50.00
2/101	50	" Pump Truck	3.00	150.00
2/100	1	Pump Charge		500.00
2/000	50	60/40 Por 2% gel Allowed	8.80	440.00
2/050	1	2% Additional Gel		12.50
4/00		Bulk Charge	MIN	150.00
4/01		Bulk Truck Miles	MIN	150.00
		Process License Fee on _____ Gallons		
TOTAL BILLING				

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 26 2007

CONSERVATION DIVISION
WICHITA, KS

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A.G. CURTIS

Station GB

[Signature]
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS



TREATMENT REPORT

Acid Stage No.

Date 12-03-07 District GB F. O. No. C 32272
 Company B.P.A. Pet
 Well Name & No. We101E 6
 Location..... Field.....
 County Cowley State K.S.

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Bkdown.....	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
Flush.....	Bbl./Gal.			
Treated from.....	ft. to.....			No. ft.....
	from.....			ft. No. ft.....
	from.....			ft. No. ft.....

Casing: Size 4 1/2 Type & Wt..... Set at..... ft.
 Formation..... Perf..... to.....
 Formation..... Perf..... to.....
 Formation..... Perf..... to.....
 Liner: Size..... Type & Wt..... Top at..... ft. Bottom at..... ft.
 Cemented: Yes/No. Perforated from..... ft. to..... ft.
 Tubing: Size & Wt..... Swung at..... ft. to..... ft.
 Perforated from..... ft. to..... ft.
 Open Hole Size..... T.D. ft. P.B. to..... ft.

Actual Volume of Oil/Water to Load Hole:..... Bbl./Gal.
 Pump Trucks. No. Used: Std. 320 Sp..... Twin.....
 Auxiliary Equipment.....
 Packer:..... Set at..... ft.
 Auxiliary Tools.....
 Plugging or Sealing Materials: Type..... Gals..... lb.

Company Representative Dick Treater A. G. CURTIS

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
:				
:				
:				
:				Pow P. pc @ 450'
:				CIRCULATE TO SURFACE
:				w/ 50 sacks 60/40 Ppc 4 to gel
:				Well dropping slowly
:				MAY HAVE TO TOP OFF
:				IA Tee
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 26 2007
 CONSERVATION DIVISION
 WICHITA, KS

JOB Complete
 Thank You
 A.G. CURTIS