

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Bear Petroleum, Inc.
Address: P.O. Box 438, Haysville, KS 67060
Phone: (316) 524-1225 Operator License #: 4419
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: _____ (Date)
by: 11-26-07 (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Marmaton Depth to Top: 3865 Bottom: 3874 T.D. 3960

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-195-21993-00-00
Lease Name: Strata Shubert
Well Number: B1
Spot Location (QQQQ): NE - NE - NW -
4950 Feet from North / South Section Line
2970 Feet from East / West Section Line
Sec. 27 Twp. 11 S. R. 22 East West
County: Trego
Date Well Completed: 10-25-1988
Plugging Commenced: 11-26-07
Plugging Completed: 11-26-07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surface	250	8 5/8"	250	0
	Production	Surface	3960	4 1/2"	3960	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran pipe to 3660' and circulate 40 sacks cement. Pull pipe to 3450' and circulate 10 sacks cement. Pull pipe to 1660' and circulate 110 sacks cement to surface. Pull pipe and squeeze casing with 10 sacks cement. Squeezed braden head with 15 sacks cement.
Total cement - 195 sacks 60/40 poz 4%

Name of Plugging Contractor: Alliance Well Service, Inc. TR Service & Rental Inc License #: 33346
Address: 271 Lake Rd., Pratt, KS 67124

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Name of Party Responsible for Plugging Fees: Bear Petroleum, Inc.
State of Kansas County, Sedgwick, ss.

DEC 26 2007

CONSERVATION DIVISION
WICHITA, KS

R. A. Schremmer, President (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) _____

(Address) P.O. Box 438, Haysville, KS 67060

SUBSCRIBED and SWORN TO before me this 20th day of December, 20 07

SHANNON HOWLAND
Notary Public - State of Kansas
My Appt. Expires 3/10/08

Shannon Howland
Notary Public

My Commission Expires: 3/10/08

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Handwritten initials



FIELD ORDER Nº C 32262

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 11-26 2007

IS AUTHORIZED BY: Bear Petroleum
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Schubert Well No. B-1 Customer Order No. _____

Sec. Twp. Range _____ County Trego State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.
The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator _____ By _____ Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
MILE ⁹⁹	90	MILEAGE Pickup	1.00	90.00
4/101	90	MILEAGE Pump Truck	3.00	270.00
4/100	1	PUMP CHARGE		500.00
4/050	15	Gel on Side	12.50	187.50
4/052	500	Hulls	.35	175.00
4/000	195	60/40 P02 2% Gel Allowed	8.80	1716.00
4/050	4	2% ADDITIONAL GEL	12.50	50.00
4/000	214	Bulk Charge	1.25	267.50
4/201		Bulk Truck Miles $9.42T \times 90m = 847.8TM$	1.10	1036.00
		Process License Fee on _____ Gallons		
		TOTAL BILLING		4292.00

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WICHITA, KS

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A. G. CURTIS

Station GB

Dick
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS



TREATMENT REPORT

Acid Stage No.

Date 11-26-07 District GB F. O. No. C 32262
 Company BEAR PETROLEUM
 Well Name & No. Schubert B 1
 Location 27-11s-22w Field
 County TREGO State KS

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Bkdown	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
Flush	Bbl./Gal.			
Treated from	ft. to			
from	ft. to			
from	ft. to			
Actual Volume of Oil/Water to Load Hole:				Bbl./Gal.
Pump Trucks. No. Used:	Std. <u>320</u>	Sp.		Twin
Auxiliary Equipment				
Packer:				Set at ft.
Auxiliary Tools				
Plugging or Sealing Materials:	Type			Gals. lb.

Casing: Size 4 1/2 Type & Wt. Set at ft.
 Formation: Perf. to ft.
 Formation: Perf. to ft.
 Formation: Perf. to ft.
 Liner: Size Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes/No Perforated from ft. to ft.
 Tubing: Size & Wt. 2 3/8 Swung at ft.
 Perforated from ft. to ft.
 Open Hole Size T.D. ft. P.B. to ft.

Company Representative Dick Treater A.G. CURTIS

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
15:00				Tubing @ 3660'
				MIX 40 sks w/ 150# Halls
				Pull 7 JTs 3450'
				MIX 15 gel w/ 150# Halls + 10 sks 60/40 ON TOP
				Pull Tubing to 1660' Circulate Cement to SURFACE
17:15				110 sks w/ 200# Halls
18:30				Pull Tubing out of hole Squeeze casing w/ 20 sks 60/40 4% gel Tie onto Braden head & Squeeze w/ 15 sks 60/40 4% gel
				TOTAL Used 195 sks 60/40 4% gel 500# Halls 15 Gel on Side

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 KANSAS CORPORATION COMMISSION
 DEC 26 2007
 CONSERVATION DIVISION
 WICHITA, KS
 JOB Complete
 Thank You
 A.G. CURTIS