**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

	Lease Operator: Bear Petroleum, Inc.					API Number: <b>15 -</b> 035-20374 <b>←⊙○ ○○</b>			
Address: P.O. Box 438, Haysville, KS 67060					Lease Name: Rising				
Phone: (316 ) 524 -1225 Operator License #: 4419					Well Number:				
					Spot Location (QQQQ): SE - SE - SE -				
Type of Well: Oil (Oil, Gas D&A, SWD, ENHI	R, Water Supply Well, Catho	Dock odic, Other)	et #: (If SV	/D or ENHR)	330 Feet from North / South Section Line				
The plugging proposal was approved on:					140 Feet from 🗸 East / West Section Line				
by: 9-13-07 (KCC District Agent's Name)					Sec. 7   Twp. 31   S. R. 6   ✓ East				
s ACO-1 filed? 🗸 Yes					County:				
Is ACO-1 filed? Yes No If not, is well log attached? Yes No  Producing Formation(s): List All (If needed attach another sheet)					1-13-1972 Date Well Completed:				
Bartlesville Depth to Top: 2881 Bottom: 2890 T.D. 2991					Date Well Completed:  9-18-07				
	Depth to Top: 2				Plugging Commenced: 9-18-07				
	Depth to Top:	Bottom		T.D	Plugging Completed: 10-5-07				
	ss of all water, dil and ga		<del></del>						
	Water Records	13 Torridations:	<u></u>	Casing Record (S	Surface Conductor & Pro	duction)			
Formation	Content	From	То	Size	Put In	Pulled Out			
	Surface	Surface	180	8 5/8"	180	0			
	Production	Surface	2990	4 1/2"	2990	945			
- Alexander - Alex									
	anner in which the well is plugs were used, state t		-	•		or methods used in introducing it into the plug set.			
nole. If cement or other Sanded off bottom and	plugs were used, state t	he character of s	same depth pup and san	placed from (botto d dropped to 27	om), to (top) for each 30'. Dump bailed 5	plug set. sacks cement. Cut and pulled casing.			
sanded off bottom and Ran pipe to 340' and	plugs were used, state t d sand bridged off @ 50 nd circulated 200 sa	he character of s	same depth pup and san	placed from (botto d dropped to 27	om), to (top) for each 30'. Dump bailed 5	plug set. sacks cement. Cut and pulled casing.			
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Name of Plugging Contract  Address: P.O. Box 46	plugs were used, state to disand bridged off @ 50 and circulated 200 satisfies 60/40 poz 4% actor: Mike's Testing & 67, Chase, KS 6752	he character of s 200'. Pressured acks cement acks cement Salvage, Inc.	same depth pup and sandto surface	olaced from (botto d dropped to 27 . Hole stayed	om), to (top) for each 30'. Dump bailed 5 o	plug set. sacks cement. Cut and pulled casing. complete.  RECEIVED			
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FIELD ORDER Nº C 32592

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

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IS AUTHORIZ	ZED BY:	De	AR	PCTROLE (NAME O	CUSTOMER)			**************************************	
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THIS ORDER MU BEFORE WORK	IST BE SIGNED IS COMMENCED					Ву			
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CODE	QUANTITY	77			RIPTION			UNIT COST	AMOUNT
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Remarks_						Well	Owner, Operato	r or Agent	
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## TREATMENT REPORT

10-	05-07	6	B -	C 32592		pe Fluid Sand Size Pounds of Sand				
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Company	DEA		Roceyn	£	1					
Well Name &	No	110106			•					
Location Field County COWLEY State &S										
County	COULE	У У	State	<u> </u>	FlushBbl./Gal					
	051.	1	100	al 178561	Treated from ft. to	ft. No. ft				
Casing: Size	0 18	Type & Wt	180'	of 1255k)	from ft. to	ft. No. ft				
Formation:				to		ft. No. ft				
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	•		1	ft. toft.	Auxiliary Equipment					
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					Plugging or Scaling Materials: Type					
Open Hole Siz	se	. T.D	ft. P.1	8. to ft.						
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