

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-051-02224-00-00  
Spot: E2SENE Sec/Twnshp/Rge: 18-11S-17W  
1980 feet from N Section Line, 330 feet from E Section Line  
Lease Name: KOLLMAN N Well #: 6  
County: ELLIS Total Vertical Depth: 3429 feet

Operator License No.: 33699  
Op Name: T-N-T ENGINEERING, INC.  
Address: 3711 MAPLEWOOD STE 201  
WICHITA FALLS, TX 76308

String	Size	Depth (ft)	Pulled (ft)	Comments
COND	15.5	35	0	w/50 sxs cmt
L1	5.5	3429	0	w/50 sxs cmt
PROD	7	3332	0	w/200 sxs cmt
SURF	10.75	1105	0	w/500 sxs cmt

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 12/19/2007 9:00 AM  
Plug Co. License No.: 99998 Plug Co. Name: COMPANY TOOLS  
Proposal Rcvd. from: RANDY WEIGEL Company: T-N-T ENGINEERING, INC. Phone: (785) 737-3736

Proposed Plugging Method: Ordered out 450 sxs 60/40 pozmix - 4% gel - 500# hulls.  
Squeeze jobs; 335'-440' ; 2675' w/225 sxs. PBTD 3398'.  
Well shut in since 2002.  
Iron in the hole at 980' - unable to get below - decided to P/A.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 12/19/2007 1:00 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran tubing to 970'. Allied pumped 180 sxs 60/40 pozmix - 4% gel neat -  
circulated cement out 10 3/4" and 7".  
PTOH. Allied pumped 30 sxs - blew hole in 7" - casing full.

Perfs:

INVOICED  
DATE 1-2-08  
INV. NO. 2008061011

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 26 2007

CONSERVATION DIVISION  
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY. 39.09747 - 99.24196.

Plugged through: TBG

District: 04

Signed

Richard Williams  
(TECHNICIAN)

DEC 20 2007

TNT Engineering # 33699

Randy Weigel  
12-18-07

15-051-02274-00-00

9:00am  
SE 2002 mud  
Plotted JS. in hole  
970

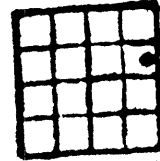
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.  
412 Union National Bank Bldg, Wichita, Kansas.

THE DICKEY OIL COMPANY.  
Kollman No. 6

SEC. 18 T. 11 R. 17W.  
CE 1/2 SE NE

Total Depth. 3341  
Comm. 2-25-41 Comp. 3-19-41  
Shot or Treated.  
Contractor.  
Issued: 8-16-41

County Ellis.



CASING.

15 1/2" 35'  
10" 1105'  
7 " 3331 1/2'

Elevation.

Production. Pot. 3000 B.  
Maximum

Figures Indicate Bottom of Formations.

sand	29
rock	35
shale and shells	490
iron and shale	520
shale & shells	595
sand	740
red bed	1085
anhydrite	1116
shale and shells	1430
salt and shale	1625
shale and shells	1975
broken lime	2170
shale and shells	2785
oil show	2959-2970
Topoka lime	3084
Good Oil show	3137-3142
K.C. lime	3171
good oil show	3204-3214
lime	3295
conglomerate	3324
shale green	3331 1/2
Arbuckle	3341
Total Depth.	

HIT IRON AT 980'. Tried to mill through with  
no success. Tbg, Adst + pump pulled by Randy w.  
Good circulation w water w returns up annulus.  
7" has holes in it inside SP.

Tbg to fish. Pump cement w no hulls to get  
a read on bottom.

START w 450 sacks 60/40 pps 470 gal  
hulls but don't open until needed.

Tops	Anhydrite	1085
	Topoka	2785
	Lansing K.C.	3084
	Conglomerate	3295
	Arbuckle corrected	3331 1/2 DF.