KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name. Quest Cherokee, LLC Address: 211 W. 14th Shred Chystels 72p. Chanute, KS 66720 Chystels 72p. Chanute, KS 66720 Thystels 72p. Chanute, KS 6720 Thystels 72p. Chanute, Cha	33344	133-27097-0000
Address 211 W. 14th Street City/State/Ep. Chanute, KS 66720 Contractor. Name (ACC) Cont	Operator: License #_33344	API No. 15 - 133-27097-0000
Strip State Zip Chemiter No. 66720		
Purchaser. Bluestam Pipeline, LLC Operator Contact Person. Jennifiar R. Annanan Phones: (202) \$31-9500 Contractor: Name. MCMAT Licenses: 5831 Welliste Geologieis. Ken Recoy Welliste Geologieis. Ken Recoy Designate Pipe of Completion: New Well Research Oil SVD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Corn, WSW. Expl., Cafnodic, etc) If Workover/Re-entry: Old Well info as follows: Operator: Despening Re-pert. Corn, to Entr./SWD Pilug Back Plug Back Plug Back Total Depth: Despening Re-pert. Corn, to Entr./SWD Pilug Back Doddet No. Despening Re-pert. Corn, to Entr./SWD Pilug Back Doddet No. Dodder (Non. Docket No. Dother (SWD or Entr.?) Docket No. Dother (SWD or Entr.?) Docket No. Dother (SWD of Entr.?) Docket No. Dother (SWD or Entr.?) Docket No. Tensorial Docket No. Docket No. Dother (SWD or Entr.?) Docket No. Docket No. Dother (SWD or Entr.?) Docket No. Docket No. Dother (SWD or Entr.?) Docket No. Docke	Address: 211 W. 14th Street	
Populator Contact Person. Jeanfier R. Ammann		leet from S N (carde one) Line of Section
Phone: (£20		_
Contractor: Name: MOKAT Well str. 5831 Licenses: 5831 Well str. 5831 Well str. 641 Producing Formation: not yet complete Elevation: Ground: 3832 Kelly Bushing: n/a Total Depth: 878.81 Amount of Surface Pipe Set and Cemented at: ⁴³ Feet Multiple Stage Cementing Collar Used? Well strate: If Workover/Re-entry: Old Well into as follows: Well Name: Original Comp. Date: Original Total Depth: Despering Re-pert. Com. to Entr./SWD Plug Back Producing Formation: If Near Plus Back Total Depth: Despering Re-pert. Com. to Entr./SWD Plug Back Date Completion Docket No. Despering Re-pert. Committed Date round to collected from the Resource Pay Original Completion Docket No. Other (SWD or Entr.*) Docket No. Despering Re-pert. Committed Date Reached TD Docket No. Other (SWD or Entr.*) Docket No. Docket No.	Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Field Name	Phone: (620) 431-9500	(circle one) NE (SE) NW SW
Field Name	Contractor: Name: MOKAT	Lease Name: River Farms Well #: 6-1
Designate Type of Completion: Second Re-Entry Workover Workover Workover Workover Re-Entry Workover Wo	License: 5831	Field Name: Cherokee Basin CBM
Designate Type of Completion: Second Re-Entry Workover Workover Workover Workover Re-Entry Workover Wo	Wellsite Geologist: Ken Recoy	Producing Formation: not yet complete
Amount of Surface Pipe Set and Cemented at 43 Feet ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Operator: Operator: Operator: Despening Re-perf. Corw, to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Decket No. Ordher (SWD or Enhr.?) Doale Reached TD Completion Date or Recompletion Date or Recompletion Date Notary Puts Expl. Core of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 823-107 for lot onlidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form, see rule 823-107 for lot onlidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 823-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 823-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 823-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 823-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 823-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Subscribed and swom to before me this DH agy of Local ALL CEMENTING Tickets MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Subscribed and swom to before me this DH agy of Local ALL CEMENTING Tickets MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Feet Multiple Stage Cementing Collar Used? Motary Public. S		Elevation: Ground: 882 Kelly Bushing: n/a
Amount of Surface Pipe Set and Cemented at ⁴³ Feet ✓ Gas ENHR SIGW If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-pert Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 aprly, Information of side two of this form will be held ondificantial for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING Titles: Notary Public: Notary Public: Date Commission Expires: 8 - 2017 Notary Public: Lease Name: Lease Pipe Set and Cemented at ⁴³ Feet Multiple Siage Cementing Collar Used? If Atternate II completion, cement circulated from S78.81 It eet depth to _Surface w/, 110 ms cm. If Atternate II completion, cement circulated from S78.81 Iteed depth to _Surface w/, 110 ms cm. If Atternate II completion, cement circulated from S78.81 Iteed depth to _Surface w/, 110 ms cm. In String Fluid Management Plan Continued to office II show the Reserve Pip Chloride contentppm Fluid volume		Total Depth: 884 Plug Back Total Depth: 878.81
Multiple Stage Cementing Collar Used? \ \text{Yes } \[\frac{\text{Yes } \] No Pry \ Other (Core, WSW, Expl., Cathodic, etc) \ If Workover/Re-entry: Old Well Info as follows: \ Operator: \ \text{Yes Well Names:} \ Original Comp. Dete: \ Original Total Depth: \ \text{Yes Depth to Surface} \ \text{Wireline Log of the Minimal Plus Pack of Total Depth: } \ \text{Yes Expl., Cathodic, etc)} \ If Multiple Stage Cementing Collar Used? \ \text{Yes } \] No Well Names: \ \text{Operator: \ \text{Well Names: } \ \text{Original Total Depth: } \ \text{Original Comp. Dete: } \ \text{Original Total Depth: } \ \text{Original Management Plan } \ \text{Operator Name: } \ \text{Document of fluid disposal if hauled offsite: } \ \text{Operator Name: } \ \text{Document of fluid disposal if hauled offsite: } \ \text{Operator Name: } \ \text{Lease Name: } \ \text{License No: } \ \text{Operator Name: } \ \text{Lease Name: } \ \text{License No: } \ \text{Ounty: } \ \text{Docket No. } \ \text{Lease Name: } \ \text{License No: } \ \text{Docket No. } \ \text{Lease Name: } \ \text{License No: } \ \text{Docket No. } \ \text{Lease Name: } \ \text{License No: } \ \text{Docket No. } \ \text{Lease Name: } \ \text{License No: } \ \text{Docket No. } \ \text{Lease Name: } \ \text{Location of a well. Rule 8c-3-108, 8c-3-106 and 8c-3-107 apply. Information of side world this form will be held confidential for a peril of 12 months if requested in writing and submitted with the form (accompletion of 12 months if requested in writing and submitted with the form (accompletion Notary Public:) \ \text{Lease Name: } \ \text{Location of the Subscribed and sworn to before me this \(\text{Location of pate: } \) \ Location of 12 months if requested in writing and submitted with the form (accomplete on the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. \ \text{Locatio	·	
Bry Other (Core, WSW. Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Feet		
If Morkover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Depth Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: License No.: Operator Name: Lease Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease N		
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Plug Back Plug Back Docket No. Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Miscry Public: Devatering method used Location of fluid disposal if hauled offsite: Devatering method used Location of fluid disposal if hauled offsite: Devatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Annual KCC Office Use ONLY Letter of Confidentiality Received It Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report Received(ANSAS CORPORATION CONNUT) DEC 2 8 2007		(Data must be collected from the Reserve Pit)
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. State Of Recompletion Date Recompletion Date Recompletion Date Notary Public: Date Recompletion Docket No. Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Leas	· -	Chloride content ppm Fluid volume bbls
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 8/29/07 Spud Date or Recompletion Date Notary Public: Docket No. Docket No. Docket No. Sec. Docket No.: County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Docket No.: Dock		Dewatering method used
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Supud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date County: Docket No.: Docket	Other (SWD or Enhr.?) Docket No	
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Title: New Well Development Coordinator Date: 12/20/07 Subscribed and sworn to before me this Dot day of December 12/20/07 Notary Public: Development Coordinator Date: 12/20/07 Letter of Confidentiality Received Wireline Log Received RECEIVED Geologist Report Received ANSAS CORPORATION COMM UIC Distribution DEC 2 6 2007 Notary Public - State of Kansas CONSERVATION DIVISION		late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this Dot day of		KCC Office Use ONLY
Wireline Log Received Geologist Report Received(ANSAS CORPORATION COMP Notary Public: Date Commission Expires: 8-4-2010 TERRA KLAUMAN Notary Public- State of Kansas CONSERVATION DIVISION	Title.	Letter of Confidentiality Received
Wireline Log Received Geologist Report Received(ANSAS CORPORATION COMP Notary Public: Date Commission Expires: 8-4-2010 TERRA KLAUMAN Notary Public- State of Kansas CONSERVATION DIVISION	Subscribed and sworn to before me this Dotto	If Denied, Yes Date:
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Date Commission Expires: 2-4-2010 TERRA KLAUMAN Notary Public - State of Kansas CONSERVATION DIVISIO	a news of here	Geologist Report ReceivedKANSAS CORPORATION COMM
Date Commission Expires: 27 37 10 1 ERRA KLAUMAN Notary Public - State of Kansas CONSERVATION DIVISIO	rvotary r ability.	UIC Distribution
Notary Public - State of Rainsas CONSERVATION DIVISIO	Date Commission Expires: 8-4-2010 A. TER	RA KLAUMAN
My Appt. Expires 7-4-3010 WICHITA, KS	Notary P	Control of the contro