CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: John O. Farmer, Inc. Address: P.O. Box 352 Clry/Stata/Zp, Russell, KS 67665 Clry/Stata/Zp, Russell, KS 67665 Chychaer, NGRA Operator Contact Person. Marge Schulte Operator Contact Person. Marge Schulte Operator Contact Person. Marge Schulte Phone: (785) 483-3145, Ext. 214 Contractor: Name Schulte Operator Contact Person. Marge Schulte Phone: (785) 483-3145, Ext. 214 Contractor: Name Discovery Drilling Company, Inc. License: 31548 Wallaris Geologiet: Robert Stolzie Designator Vpor Corpetetor: V New Well Registration of Completion: Graph Corpeted Completion: Operator: Doy Other (Core, WSW. Expl., Cathodic, etc) If Westweer/Re-entry. Old Well Into as follows: Operator: Depending Repert. Corn. to Enth./SWD Plug Back Doy Date Original Total Depth: Depending Repert. Corn. to Enth./SWD Plug Back Doy Dotter (No. Depending) Compiled Docket No. Dould Completion Docket No. Dould Completion Docket No. Other (SWD or Enth.?) Docket No. Plug Back Total Depth: Docket No. Other (SWD or Enth.?) Docket No. Dould Completion Date NSFINUCTIONS: An original and two copies of this form shall be filed with the Knassa Corporation Commission, 400 S. Market: Prom 2078, Witchilla. Knassa Scr. 200, within 120 days of the opin date, recompletion, workover or conversion of a well. Rule Sc2-130, Se2-105 and 82-3-107 apply. Information of the data school with the filed with the Knassa Corporation Commission, 400 S. Market: Poom 2078, Witchilla. Knassa Scr. 200, within 120 days of the opin date, recompletion part of months of this form with all temporary benchmand with the form ALL CEMENTING Information of the data school with the filed with all the part of months of the school of the company benchmand with all plugged wells. Submit CP-11 from the file deponded in writing and advised of the school of the company benchmand with all plugged wells. Submit CP-11 from the file deponded in writing and advised	Operator: License # 5135	ARIN 1- 135-24 696 00 00
Address: P.O. Box 352 City/StateZip, Russell, KS 67665 Commission Care Person: Marge Schulte Contractor: Name: Discovery Drilling Company, Inc. License, 31548 Weilste Geologist. Robert Stotzle Contractor: Name: Discovery Drilling Company, Inc. License, 31548 Weilste Geologist. Robert Stotzle Designate Type of Completion: Y Now Well Re-Entry Workover Other Core, WSN, Expl., Cathodic, etc) If Workover/Re-entry. Oil Weil Info as fullows: Operator: Operator: Operator: Operator: Operator: Operator: Y Now Well Re-Entry Workover Operator: Operator: Operator: Operator: Operator: Note Core, WSN, Expl., Cathodic, etc) If Workover/Re-entry. Oil Weil Info as fullows: Operator: Opera	Name: John O. Farmer, Inc.	API No. 15 - 135-24,696-00-00
Corporation Contact Person: Marge Schulte Operator Contact Person: Marge Schulte Operator Contact Person: Marge Schulte Contractor: Name: Discovery Drilling Company, Inc. License: 31548 Designate Type of Completion: Vision SWD SIOW Temp Abd. Gas Entir Sigw Siow Temp Abd. Gas Entir Sigw Siow Temp Abd. Operator: Onginal Comp. Date: Original Total Depth: Despening Re-perf. Corn. to Entir.SWD Plug Back Total Depth: Dotet No. Obert (SWD or Enhi.?) Docket No. Obert (SWD or Enhi.?) Docket No. Obert (SWD or Enhi.?) Docket No. Operator: Dotet Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kanasa Croporation Commission of the Statutes, rules and regulations promutigated bor special with all plugged wells. Submit CP-1 from thal plugged wells. Submit CP-1 from the plugged wells. Submit CP-1 f	Address: P.O. Box 352	
Purchaser NCRA	City/State/Zip. Russell, KS 67665	380 Sec. 35 Twp. 16 S. R. 25 East West
Operator Contact Person: Marge Schulte Phone: (785	C. 199	feet from S /(N)(circle one) Line of Section
Phone: (785 483-3145, Ext. 214 Contractor: Name: Discovery Drilling Company, Inc. Licenses: 31548 Contractor: Name: Discovery Drilling Company, Inc. Licenses: 31548 Robert Stoizle	Wa E &	feet from E /(W) (circle one) Line of Section
Contractor: Name: Discovery Drilling Company, Inc. License. 31548 Welfatie Geologist: Robert Stolzie Designator Type of Completion:		
Flad Name Wildcat Welsite Geologist Robert Stolzie	,	Homosk
Wellate Geologist. Robert Stolzie Designate Type of Completion:	31548	Vell #:
Designato Type of Completion: Y New Well Re-Entry Workover Y Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Operator: Destartor: Despening Re-perf. Corn to Entr./SWD Plug Back Dosen No. Plug Back Dosen No. Plug Back Dosen No. Dollar Gompletion Dosete No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Doseter No. Date Reached TD Completion Date Nother Place of this form shall be filed with the Kensas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas of 2002, within 120 days of the spud date, recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kensas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas of 2002, within 120 days of the spud date, recompletion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be halfed confidential for a period of 12 months in requested in writing and submitted with the form (See rule 82-3-107 apply. Information of side two of this form will be halfed confidential for a period of 12 months in requested in writing and submitted with the form (See rule 82-3-107 apply. Information of side two of this form will be halfed confidential for a period of 12 months in requested in writing and submitted with the form (See rule 82-3-107 apply. Information of side two of this form will be nated confidential for a period of 12 months in requested in writing and submitted with the form (See rule 82-3-107 apply. Information of shall be attached with the form (See rule 82-3-107 apply. Information of shall be attached with the form (See rule 82-3-107 apply. Information of shall be attached with the form (See rule 82-3-107 apply. Information of shall be attached with the form (See rule 82-3-107 apply. Information of shall be attached with the form (See rule 82-3-107 apply. Information of shall be attached with the form (See rule 82-3-107 apply. Information of shall be attached w	D-1 (0())	
New Well Re-Entry Workover		
Amount of Surface Pipe Set and Cemented at 223 Feet Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf, Corw. to Enhr./SWD Plug Back Plug Back Total Depth Commingied Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be hald confidential for a period of 12 months). One copy of all wireline logs and geologicit well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abendonad wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas Industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge. Wireline Log Received RECEIVED Wireline Log Received RECEIVED Wireline Log Received RECEIVED Ober 2 8 2007		
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Deepening Re-perf. Corw. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Deter Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation of a well. Rule 82-3-105, as 2-3-105 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements harden as works of pate. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements harden as works of pate. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements harden with all temporarity abandoned wells. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements have in the form with all the poor received Received Geologist Report Received Received Uic Distribution Kansas Corporation Commission Expires: Wireline Log Received Received Received Received Uic Distribution Kansas Corporation Commission Expires: Wireline Log Received Received Received Uic Distribution Kansas Corporation Consults Received Uic Distribution Kansas Corporation Consult		
Dry	Tomp. Abd.	
If Norkover/Re-entry: Old Well Info as follows: Maternate II completion, cement circulated from 1874		
Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of slide two of this form will be held confidential for a period of 12 months; One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promuligated to regulate the oil and gas industry have been fully complied with and the statements herein are complete, and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promuligated to regulate the oil and gas industry have been fully complied with and the statements herein are complete, and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promuligated to regulate the oil and gas industry have been fully complied with and the statements herein are complete, and correct to the best of my knowledge. Subscribed and sworn to before me this 19th day of Pece puber. Wireline Log Received Geologist Report Received Geologist Report Received Geologist Report Received UIC Distribution RANSAS CORPORATION COMMS RANSAS CORPORATION COMMS	·	
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Ransas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see nuie 82-3-107 to confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Subscribed and sworn to before me this 19th day of Pece Puber. Name of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements have in a complete and sworn to before me this 19th day of Pece Puber. Wireline Log Received RECEIVED Wireline Logs and geologist Report Received Geologist Report Received RECEIVED Wireline Logs Received RECEIVED UIC Distribution RANSAS CORPORATION COMMS. RANSAS CORPORATION COMMS.		
Original Comp. Date: Original Total Depth: Deepening Re-perf. Corn. to Enhr./SWD Deepening Re-perf. Corn. to Enhr./SWD Debt. Development of the State of the Stat		w/ sx cmt.
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Doket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 9-13-07 9-19-07 10-9-07 Date Reached TD Completion Date or Recompletion Date Necompletion Date NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the bost of my knowledge. Signature: The Confidentiality Received Subscribed and sworm to before me this 14th day of 16cc mber 17 Wireline Log Received RECEIVED Geologist Report Received RANSAS CORPORATION COMMIS Control of fluid disposal if hauled offsite: Operator Name: Lease Name: Le		Drilling Fluid Management Plan
Plug Back		
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 9-13-07 9-19-07 10-9-07 Spud Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Wireline Log Received Geologist Report Received		
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 9-13-07 Spud Date or Recompletion Date Date Reached TD Docket No.: Docket		Dewatering method used_evaporation
Other (SWD or Enhr.?) Docket No. 9-13-07 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are completed and sworn to before me this 19th day of December Wireline Log Received Subscribed and sworn to before me this 19th day of December Wireline Log Received Geologist Report Received RECEIVED Wireline Log Received Received Received Received Received UIC Distribution KANSAS CORPORATION COMMISSION RECEIVED LOG Rec		Location of fluid disposal if hauled offsite:
Spud Date or Recompletion Date Date Reached TD Date Reached TD Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date County:		Operator Name:
Spud Date or Recompletion Date Date Reached TD Date Recompletion Date or Recompletion Da	0.42.07	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Wice President Date: 12-19-07 Subscribed and sworn to before me this 19th day of 19th day	0.007	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Wice President Date: 12-19-07 Subscribed and sworn to before me this 19+h day of December Wireline Log Received Geologist Report Received RECEIVED UIC Distribution NANSAS CORPORATION COMMIS DEC 2 19 2007		
Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Wireline Log Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Wireline Log Received Contrary Public: Wireline Log Received Geologist Report Received Wireline Log Received Wireline Log Received Wireline Log Received Wireline Log Received Geologist Report Received Wireline Log Received		Docket No
Signature: The Oracle W Title: Vice-President Date: 13-19-07 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Cotton Public: Commission Expires:	Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	the force of the second
Vice President Date: 13-19-07 Letter of Confidentiality Received	0.2	
Subscribed and sworn to before me this 19th day of December Notary Public: Date: 72 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMIS Date Commission Expires: 1 A ANSAS CORPORATION COMMIS Date Commission Expires: 1 A ANSAS CORPORATION COMMIS	Vice-President	KCC Office Use ONLY
Notary Public: Notary Public: Date Commission Expires: A MITTER SINT SINT SINT SINT SINT SINT SINT SINT	Date: 13-110	Letter of Confidentiality Received
Notary Public: Magait a feliable Geologist Report Received RECEIVED	Subscribed and sworn to before me this 19th day of	If Denied, Yes Date:
Date Commission Expires: A MOTHER SHAPE COMMISSION COMM	20_07.	Wireline Log Received
ner 2 il 2007		TON OCH MEC
	and stopped the Committee of the secondary	DEC 2 0 2007