

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1419109  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: None  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Sterling Drilling Company, Inc.  
License: 5142  
Wellsite Geologist: Robert Hendrix

API No.: 15-025-21424-60-00  
County: Clark

C SW NW Sec 10 Twp 34s S. Rng 24  East  West  
1980 feet from  N  S (check one) Line of Section  
660 feet from  E  W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW  
Lease Name: GARDINER TRUST "A" Well #: #1-10

Field Name: \_\_\_\_\_ Color \_\_\_\_\_  
Producing Formation: \_\_\_\_\_ None \_\_\_\_\_

Elevation: Ground: 1940' Kelly Bushing: 1951'  
Total Depth: 5760' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 828' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8/30/07 9/12/07 9/13/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 19000 ppm Fluid volume 1200 bbls

Dewatering method used \_\_\_\_\_ Hauled \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Gene R. Dill  
Lease Name: REIGIER #1-17 SWDW License No.: 6652  
Quarter NE Sec. 17 Twp. 33 S. R. 27  East  West  
County: Meade Docket No.: C-21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Scott Hampel  
Title: Vice President - Production Date: 12/20/07

Subscribed and sworn to before me this 20th day of December  
20 07

Notary Public: Brent B. Reinhardt  
Date Commission Expires: 12/7/2011

BRENT B. REINHARDT  
Notary Public - State of Kansas  
My Comm Expires 12/07/2011

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date - RECEIVED  
 Wireline Log Received KANSAS CORPORATION COMMISSION  
 Geologist Report Received  
\_\_\_\_\_  
UIC Distribution **DEC 21 2007**  
CONSERVATION DIVISION  
WICHITA, KS