

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

12/19/09

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 4767  
Name: Ritchie Exploration, Inc.  
Address: P. O. Box 783188  
City/State/Zip: Wichita, KS 67278-3188  
Purchaser: NCRA  
Operator Contact Person: John Niernberger  
Phone: (316) 691-9500  
Contractor Name:  
License:  
Wellsite Geologist:

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DEC 19 2007  
KCC

Designate Type of Completion:  
New Well Re-Entry Workover  
Oil SWD SLOW Temp. Abd.  
Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:

Original Comp. Date: 2-18-84 Original Total Depth: 4180

Deepening Re-perf. Conv. to Enhr./SWD  
Plug Back Plug Back Total Depth  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Enhr.?) Docket No.

11/15/2007 11/15/2007 11/21/2007  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 195-21425-00-01  
County: Trego  
NW SE NE Sec. 2 Twp. 12 S. R. 35 East West  
2200 feet from S / (N) (circle one) Line of Section  
440 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Hobbs DP Well #: 5  
Field Name: Hladek

Producing Formation: LKC  
Elevation: Ground: 2552' Kelly Bushing: 2557'  
Total Depth: 4180' Plug Back Total Depth: 4121'  
Amount of Surface Pipe Set and Cemented at 263 Feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from 2170'  
feet depth to 581' w/ 425 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R. East West  
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Production Manager Date: 12/19/2007  
Subscribed and sworn to before me this 19th day of December, 2007.  
Notary Public: [Signature]  
Date Commission Expires: 5-4-11

DEBRA K. PHILLIPS  
Notary Public - State of Kansas  
My Amt. Expires 5-4-11

KCC Office Use ONLY  
Letter of Confidentiality Received  
If Denied, Yes Date:  
Wireline Log Received  
Geologist Report Received  
UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 20 2007

CONSERVATION DIVISION  
WICHITA, KS