## CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETED.

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Address: 211 W. 14th Street  ChyState Zip. Charute, KS 66720  Purchaser, Bluestern Pipeline, LLC  Operator Contract Person; Jennifer R. Ammann  Phone: (\$20	Operator: License # 33344	API No. 15 - 205-27263-0000
Moderness 211 W. 14th Street	Quest Cherokee ↓ C	
Four times   West   W	Address: 211 W. 14th Street	
Four times   West   W	City/State/Zip: Chanute, KS 66720	
Poorages Calculated from Nearrest Outside Section Corner:   Phone: (\$2D   431-9500	Purchaser: Bluestem Pipeline, LLC	
Phone: (\$20	Operator Contact Person: Jennifer R. Ammann	
Lease Name: Secular Source License: 33824 License: 38824 License:		
Field Name: Cherokee Basin CEM	Contractor: Name: Ground Source	
Wellsite Geologist. Ken Recoy  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date:  Original Total Depth: 1307  Plug Back Total Depth: 1302.81  Amount of Surface Pipe Set and Cemented at 20 Feet  Multiple Stage Cementing Collar Used? Tyes [7] No  If yes, show depth set [7] Feet  If Alternate II completion, cement circulated from 1922.81  Feet  If Alternate II completion, cement circulated from 1922.81  If Alternate II completion, cement circulated from 1922.81  Despening Re-perf. Corn. to Enhtr/SWD  Plug Back Set Total Depth:  Despening Re-perf. Corn. to Enhtr/SWD  Plug Back Date or Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Date Reached TD Completion Date or Recompletion Date  Notary End Date or Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and authoritied with the form (see rule 82-3-107 to confidentially in excess of 12 months). One copy of all writing long and goodist well report that lice attached with this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the Statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworm to before me this Asy of All All All All All All All All All Al	33021	Field Name. Cherokee Basin CBM
Designate Type of Completion:  New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  Oil SWD SIOW Temp. Abd.  Oil SWD SIOW Temp. Abd.  Or gas ENHR SIGW Multiple Stage Cementing Collar Used? Type Sin Multiple Stage Cementing Collar Used Type Sin Multiple Stage Cementing Collar Used Type Sin Multiple Stage Cementing Cementing Collar Used Type Sin Multiple Stage Cementing Cementing Collar Used Type Sin Multiple Stage Cementing Collar Used Type Sin Multiple Stage Cementing Collar Used Type Sin Multi		
New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Multiple Stage Cementing Collar Used? SINO Multiple Stage Cementing Collar Used Cementing Collar Used? Sino Multiple Stage Cementing Collar Used Cementing Cementing Collar Used? Sino Multiple Stage Cementing Cem	-	Elevation: Ground: 962 Kelly Bushing: n/a
Multiple Stage Cementing Collar Used?   Yes   No	New Well Re-Entry Workover	
If yes, show depth set   Feet	OilSWDTemp. Abd.	
If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf. Conv. to Enthr/SWD Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enthr.?)  Docket No.  Other (SWD or Enthr.?)  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to report of 127 km with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Notary Public:  Notary Public:  All remate II completion, cement circulated from 1302.81  feet depth to surface  W 187	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?  ☐ Yes ✓ No
Deprendent	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Deperator:	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1302.81
Driginal Comp. Date: Original Total Depth: Conv. to Enhr/SWD Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date    Notation of Stud disposal if hauled offsite:	Operator:	
Original Comp. Date:Original Total Depth:	Well Name:	
Deepening Re-perf. Conv. to Enhr/SWD Chloride content	Original Comp. Date: Original Total Depth:	
Plug Back Plug Back Plug Back Total Depth  Commingled Docket No. Docket No. Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Docket No.: Dock	Deepening Re-perf Conv. to Enhr./SWD	7 4 -
Commingled Docket No. Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this Aday of Australia.  Notary Public: Australia Coordinator Date: 12/18/07  Date Commission Expires: 2007  Date Commission Expires: 2007  CONSERVATION DIVISION	Plug BackPlug Back Total Depth	
Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Docket No.  Docket No.  Docket No.  Docket No.  Spud Date or Recompletion Date  Necompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes; rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Annual CPURING  KCC Office Use ONLY  Wireline Log Received  Wireline Log Received  KANSAS CORPORATION COMMISSION  CONSERVATION DIVISION  CONSERVATION DIVISION	Commingled Docket No	
8/24/07 8/28/07 Byud Date or Recompletion Date    Date   Reached   TD   Date   Reached   TD   Date   Recompletion   Date   Date	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Spud Date or Recompletion Date    Notary Public:   Publi	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date    Date Reached TD   Date Recompletion Date   Date Recompletion Date	8/24/07 8/28/07 9/7/07	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    Constitute	Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R East West
Notary Public:  Notary Notary Public:  Notary Notary Public:  Notary Notary Public:  Notary No	Recompletion Date	County: Docket No.:
Notary Public:  Notary Public:		
Signature:  New Well Development Coordinator  Date:  12/18/07  Subscribed and sworn to before me this Aday of Aday of Aday of Aday of Wireline Log Received  Notary Public:  Date:  Date	Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Title: New Well Development Coordinator Date: 12/18/07  Subscribed and sworn to before me this Aday of Alexander  20 07  Notary Public: Alexander  Date: 12/18/07  Letter of Confidentiality Received  If Denied, Yes Date: RECEIVED  Wireline Log Received KANSAS CORPORATION COMMISSION  Geologist Report Received  UIC Distribution  CONSERVATION DIVISION	All requirements of the statutes rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this Aday of		KCC Office Use ONLY
20 07 .  Notary Public:	Title:	Letter of Confidentiality Received
Notary Public: Geologist Report Received UIC Distribution DEC 2 0 2007  Date Commission Expires: CONSERVATION DIVISION	Subscribed and sworn to before me this day of Alexander	The state of the s
Notary Public:	2007.	
Date Commission Expires: ACTASY RUBBY CONSERVATION DIVISION	Notary Public: Muise U. Tennengam	1 LIFE: 2 II 2007
	Date Commission Expires: NOTATIVE PURPLES	
	144 H 53	WICHITA, KS