

DEC 20 2007

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

CONSERVATION DIVISION  
WICHITA, KS

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-009-20716-00-00 Identifier number of this well. This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Pyramid Corporation KCC LICENSE # 5617  
(owner/company name) (operator's)

ADDRESS 1030 Vincent Ln CITY Wichita

STATE Kansas ZIP CODE 67206 CONTACT PHONE # (316) 685-9695

LEASE Campbell WELL# 1 SEC. 11 T. 19S R. 15W (East/West)

W/2 - NW - SE SPOT LOCATION/0000 COUNTY Barton

1650 FEET (in exact footage) FROM N (circle one) LINE OF SECTION (NOT Lease Line)

2310 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 922' CEMENTED WITH 450 sx SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 3573' CEMENTED WITH 150 sx SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3573-85'

ELEVATION 1965 KB T.D. 3585 P.B.T.D. \_\_\_\_\_ ANHYDRITE DEPTH \_\_\_\_\_  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING According to the rules and regulations of the State of Kansas

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes  
If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Pyramid Corporation PHONE# ( ) \_\_\_\_\_  
ADDRESS same as above City/State \_\_\_\_\_

PLUGGING CONTRACTOR Kelso Oil KCC LICENSE # 31528  
(company name) (contractor's)

ADDRESS P O Box 467 Chase KS 67524 PHONE # (620) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) NA

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 2/8/07 AUTHORIZED OPERATOR/AGENT: [Signature]  
12-21-07

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CONSERVATION DIVISION  
WICHITA, KS

DRILLERS LOG

No. 1 Campbell

CASING RECORD:

8-5/8" @ 922'  
w/450 sx. cement

5-1/2" @ 3573'  
w/150 sx. cement

TOTAL DEPTH: 3585'

COMPANY: American Marine Continental  
Oil Corporation  
CONTRACTOR: Red Tiger Drilling Company  
COMMENCED: November 16, 1972  
COMPLETED: November 26, 1972

DESCRIPTION:

W/2 NW SE  
11-19S-15W  
Barton County,  
Kansas

ELEVATION:

1965 KB

FORMATION

FROM

TO

REMARKS

Shale & Sand  
Shale & Clay  
Shale  
Anhydrite  
Shale  
Shale & Lime  
Lime

0  
500  
875  
917  
941  
1635  
2885

500  
875  
917  
941  
1635  
2885  
3585

1965'  
917  
+1052

1965'  
1941'  
1724'

I certify that this is a true and correct copy of the above log to the best of my knowledge.

RED TIGER DRILLING COMPANY

Virginia K. Albert  
Virginia K. Albert

Subscribed and sworn to before me this 5<sup>th</sup> day of December, 1972.

Barbara L. Darland  
Notary Public

My Commission Expires:  
July 25, 1976.



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

PYRAMID CORPORATION  
1030 VINCENT ST  
WICHITA, KS 67206-1350

January 08, 2008

Re: CAMPBELL #1  
API 15-009-20716-00-00  
11-19S-15W, 1650 FSL 2310 FEL  
BARTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after July 6, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550